

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1556	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal		7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Hulda	
3. Address of Operator 4000 N. Big Spring, Midland, Texas 79705		9. Well No. 1 SWD	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat SWD-King South Dev.	
15. Elevation (Show whether DF, RT, GR, etc.) 3849' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Hulda #1 is currently shut-in and we propose to plug and abandon this well. The well was originally drilled to 12,664' in 1956 with 13-3/8" casing set at 283', 8-5/8" casing set at 4627' and 5-1/2" casing set at 12,598'. Cement was circulated outside the 13-3/8". The 8-5/8" was cemented in an 11" hole with 1508 sxs and cement is calculated to be at 712'. The 5-1/2" was cemented with 170 sxs and the cement top is 11,750'. The 5-1/2" casing was run to tie the original 5-1/2" back to surface. The tie back string was set over the old string and cemented through a DV tool at 4520' back to surface with 1000 sxs. The well has also been plugged back to 6789'. We propose to set a CIBP at 5000' with 35' cement on top to isolate the injection interval 5066' - 6755'. A 300' Class "C" cement plug (45 sxs) will be set inside the 5-1/2" casing from at least 50' above the 5-1/2" tie back point at 4520' to 50' below the 8-5/8" casing shoe at 4627'. A 100' Class "C" cement plug (15 sxs) will be set inside the 5-1/2" across the salt section at 1500' and also across the 13-3/8" casing shoe at 283'. A 10 sx Class "C" cement plug will be set at the surface, a marker will be installed and the surface location cleaned up. Plugging operations will commence by December 15, 1985.

THE OIL CONSERVATION DIVISION HAS REVIEWED THE ABOVE INFORMATION AND HAS DETERMINED THAT THE PROPOSED PLUGGING OPERATIONS FOR THIS WELL TO BE APPROVED.

cc Amendment report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce White TITLE Regulatory Administrator DATE 10-18-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

OCT 21 1985

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 21 1985
O.C.D.
HOEBS OFFICE