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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-76

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. LG-1556

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Salt Water Disp.	

7. Unit Agreement Name
8. Farm or Lease Name Hulda
9. Well No. 1-SWD
10. Field and Pool, or Wildcat Re-entry for SWD

2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1400 Wilco Bldg., Midland, TX 79701

4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 2 TWP. 14S RGE. 37E NEEN Lea	
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15. Date Spudded 7-29-83	16. Date T.D. Reached 9-9-83	17. Date Compl. (Ready to Prod.) 9-20-83	18. Elevations (DF, RKB, RT, GR, etc.) 3849' DF	19. Elev. Casinghead --
20. Total Depth 12,586	21. Plug Back T.D. 6789	22. Multiple Compl., How Many --	23. Intervals Drilled By Rotary	Cable Tools --

24. Producing Intervals, at this completion - Top, bottom, Name 5066'-6755' San Andres & Glorieta	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR, CNL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	--	283	17 1/2	283 Sx.	None
8 5/8	--	4627	12 1/4	1508 Sx.	None
5 1/2	--	12598	7 7/8	270 Sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8 PL	4423
						4423

31. Perforation Record (Interval, size and number) 5066'-6755' w/1 JSPF @ select intervals	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5066-6755	10,000 gal. 15% HCL
	5952-5997	2,000 gal. 15% HCL NE
	5823-5870	3,000 gal. 15% HCL NE

33. PRODUCTION							
Date First Production Started Disposal		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 9-22-83	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Prod. Services Supr.	DATE 10-7-83

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of fractionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2225</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3134</u>	T. Miss <u>11745</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <u>12490</u>	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4576</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta <u>6090</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7345</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8015</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Clearfork <u>6720</u>	T. Chinle	T.
T. Penn.	T. Wolfcamp <u>9389</u>	T. Permian	T.
T. Cisco (Bough C)	T. Atoka <u>11358</u>	T. Penn. "A"	T.
	Chester <u>11645</u>		

Woodford 12340 OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	286	286	Shale & Sand	10,056	10,150	94	Lime, Shale & Chert
286	2052	1766	Red Beds & Shells	10,150	10,280	130	Lime & Shale
2052	2416	364	Red Bed, Anhyd & Salt	10,280	10,336	56	Lime, Shale & Chert
2416	3132	716	Anhydrite & Salt	10,336	10,360	24	Lime & Chert
3132	3460	328	Red Bed, Anhyd. & Salt	10,360	11,312	952	Lime & Shale
3460	4590	1130	Anhydrite & Shale	11,312	11,357	45	Lime, Shale & Sand
4590	5025	435	Lime	11,357	11,811	454	Lime & Shale
5025	5102	77	Lime & Anhydrite	11,811	11,959	148	Lime, Shale & Chert
5102	5172	70	Lime, Anhydrite & Sand	11,959	12,240	281	Lime & Shale
5172	7694	2522	Lime	12,240	12,293	53	Lime, Sand & Shale
7694	7731	272	Lime	12,293	12,589	75	Lime
7731	8003	272	Lime				
8003	8442	439	Lime, Anhyd. & Shale				
8442	9162	720	Lime & Shale				
9162	9618	456	Lime				
9618	9657	41	Lime				
9657	9698	38	Lime, Dolo. & Chert				
9698	9736	38	Lime & Chert				
9736	9756	41	Lime & Chert				
9756	9797	41	Lime & Chert				
9797	9847	50	Lime				
9847	9920	73	Lime & Chert				
9920	10056	136	Lime & Shale				

Total Depth 12,664 Rotary Table Measurement

OCT 19 1983

302
-3 SCALE