

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-1556 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Hulda |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Re-entry for SWD |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal |
| 2. Name of Operator UNION TEXAS PETROLEUM CORP. |
| 3. Address of Operator 1400 Wilco Bldg., Midland, TX 79701 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14-S RANGE 37-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3849' DF |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| | |
|---|--|
| SUBSEQUENT REPORT OF: | |
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to SWD |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed BOP. RIH w/5 7/8" bit, tagged top 5 1/2" csg. @ 4506'. COH w/bit. Ran 4 7/8" bit to 11,800'. Circ. hole & set CIBP @ 11,800' w/35' cement on top. Perf. w/4 holes 10,450'. Set retainer @ 10,350' & attempt to squeeze - could not establish pump rate. Dumped 35 sx. top retainer. Perf. w/4 holes 8450'. Set retainer @ 8350' & attempt to squeeze - could not establish pump rate. Dumped 25 sx. top retainer. Spotted 25 sx. cement plug @ 7000'. Tagged top of cement @ 6903'. Spotted add'l 15 sx. @ 6903. Milled 5 1/2" csg. to 4520'. Tie back to surf. w/5 1/2" 15.5#. Cemented thru DV w/1000 sx. cement. Circ. to surf. Drilled out to 6900'. Set CIBP @ 6880' w/10 sx. on top. Tagged cement @ 6789' Pressure tested csg. to 500 psi - Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|-----------------------------------|---------------------|
| SIGNED <u>Jerry Sexton</u> | TITLE <u>Prod. Services Supr.</u> | DATE <u>9-22-83</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | SEP 26 1983 |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED
SEP 23 1983
O.C.D.
HOBBS