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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1556	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> Re-Entry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Disposal SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Union Texas Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 Wilco Building, Midland, Texas 79701		Re-Entry for SWD	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>14-S</u> RCP. <u>37-E</u> N.M.M.		12. County	
		Lea	
11. Proposed Depth		11A. Formation	
6800		San Andres-Glorieta	
11B. Drilling Contractor		20. History or C.T.	
3849 DF		Rotary	
21. Elevations (Show whether Dr., RL, etc.)		22. Approx. Date Work will start	
		ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"		283	250	Circ
12-1/4"	8-5/8"		4627	1508	Unknown

The Hulda #1 (currently the Skelton Oil State "A" #1) is currently temporarily abandoned in the Mississippian reservoir. We propose to re-enter the well and convert it to a Salt Water Disposal Well in the San Andres and Glorieta reservoirs. Currently, the well has 5-1/2" casing to 12,598' with a plugged back depth of 12,480'. The Mississippian is perforated from 11,831-11,851'. We propose to set a CIBP at 11,800' with 25' of cement on top. The 5-1/2" casing will then be cut at 11,500' and pulled (the top of cement is at 11,750'). A 50 sack plug will be placed in and out of the casing at the cut point. A 50 sack plug will be placed at 10,450-10,350' across the top of the Pennsylvanian. A 50 sack plug will be placed at 8450-8350' across the top of the Abo. A 100 sack plug will be placed from 7000-6800' at the base of the Glorieta. The 8-5/8" casing at 4627' will be pressure tested to insure casing integrity. 2-7/8" internally plastic coated tubing and a packer will be set at 4600'. The well will then be ready to inject into the open hole from 4627-6800'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Production Services Supervisor Date May 31, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1983

CONDITIONS OF APPROVAL, IF ANY:

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JUN 6 1983

HEALTH OFFICE