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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
**410**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>STATE "A" #1</b>
2. Name of Operator <b>SKELTON OIL COMPANY</b>		8. Farm or Lease Name
3. Address of Operator <b>P.O. BOX 840 - HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>2</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>KING DEVONIAN</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3839</b>		12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>RE-ENTRY</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/75 Moved pulling unit & drilling equipment out to well, tagged top plug @ 50'. Drilled out plug to 150'. Found 2nd plug @ 4425'. Drilled out to 4664'. Drilled and cleaned out cement to 12,220'. Ran bit to top of CIBP @12,456'. Push plug & Baker Model D Paker to 12,588'. Set CIBP in 5 1/2 casing @ 12,586'. Set cement retainer @12,565', set packer @12,519'. Swab Perfs 12,537' to 12,562'. Oil cut 5%.

4/14/75 Ran 85 HP B.J. Pump - Set transformer & panel. Hooked up heater treater. Well head & flow lines.

6/27/75 Testing well. Having pump trouble.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George J. Baker TITLE Agent DATE 6-30-75

APPROVED BY John A. Jenson TITLE Geologist DATE 7-1-75

CONDITIONS OF APPROVAL, IF ANY: