

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name STATE "S"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE E LINE, SECTION 2 TOWNSHIP 14-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat King Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up, pulled tubing, packer & pump.
2. Ran CIBP @ 12,398'. Displaced hole w/260 bbl. 10# mud.
3. Spot 15 sk cement plug on top. T/Plug 12,195'.
4. Cut off 5 1/2" casing @ 3000'. Pulled 4000'.
5. Spot 35 sk plug in & out of cut off.
6. Set cement retainer @ 4571'. Spot 35 sk cement plug over retainer; 35 sk cement plug below retainer.
7. Removed well head. Spot 10 sk plug @ surface. Set dry hole marker.
8. Removed deadmen and flowlines. Tanks remain to be moved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By Claude Aubert, Jr.		
SIGNED	TITLE Area Superintendent	DATE 9-6-72
APPROVED BY John W. Ryan	TITLE Geologist	DATE 9-6-72
CONDITION OF APPROVAL, IF ANY:		