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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "S"
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3849' D.F.	10. Field and Pool, or Wildcat King Devonian 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in, rigged up, pulled tubing and pump.
- Perforated with two SPF using 0.40" debris-free gun at depths of: 12,538, 12,540, 12,546, 12,552, 12,554, 12,556, 12,558, 12,560, 12,562, 12,568, 12,570, 12,572, 12,574, 12,576, 12,580, 12,582'.
- Acidized with 1,500 gallons 15% N.E. acid; salt in brine water as diverter.
- Ran tubing with bull plug and set in packers at 12,470' and 12,588' isolating top and bottom zones and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed by		
SIGNED Sheldon Ward	TITLE Area Superintendent	DATE 11-6-69
APPROVED BY [Signature]		
TITLE SUPERVISOR DISTRICT 1		
DATE NOV 7 1969		
CONDITIONS OF APPROVAL, IF ANY:		