MISC	HODES HODES CELLANEOUS Ate District Office as	ATION COM PRATS ON WE	MISSION	(Revis	C-103 ed 3-55)
COMPANY Texas Pacifi	c Coal & Oil Company (Addres		1688 - He	obbs, New M	exico
LEASE State "S"	WELL NO. 1	UNITA	S 2	T 14	R 37
DATE WORK PERFORM	ED	POOL	Undesi	mated	
This is a Report of: (Che	eck appropriate bloc	k)	esults of	Test of Ca	sing Shut-off
Beginning Drilling Operations			emedial V	Work	
Plugging			ther		
Detailed account of work	done, nature and qu	antity of ma	terials u	sed and rea	sults obtained.

Drilled to 4628'. Ran Caliper Survey. Average hele was 13.5". Ran 136 jts. (4627') of 8-5/8"-32# J-55 & H-40 Casing and set at 4627' w/748 sxs regular cement w/560 sxs Diacel D mixed with 30 sxs Calcium Chloride (Total Sxs 1308) and 200 sxs regular Neat Cement. Plug down at 2:20 P.M. Circulated 50 sxs. Guide shoe and Float collar on bottom joint. 20 sets Gist Centralizers spaced throughout casing string. Allowed cement to set 48 heurs. Tested casing before and after drilling plug with 1000#. Held O.K.

FILL IN BELOW FC	R REMEDIAL WO	ORK REPORTS ONI	LY			
Original Well Data:						
DF Elev. T	D PBD	Prod. Int.	Compl Date			
Tbng. DiaTb	ong Depth	Oil String Dia	Oil String Depth			
Perf Interval (s)				·		
Open Hole Interval	Pro	ducing Formation ((s)			
RESULTS OF WORK	OVER:		BEFORE	AFTER		
Date of Test				·		
Oil Production, bbls	s. per day					
Gas Production, Mc	f per day					
Water Production, b	obls. per day		- <u></u>			
Gas-Oil Ratio, cu.	ft. per bbl.		·			
Gas Well Potential,	Mcf per day		· · · · · · · · · · · · · · · · · · ·			
Witnessed by						
	\square		(Company)			
OIL CONSERVA	TION COMMISSIO	DN I hereby cert above is true my knowledge	and complete	ormation given to the best of		
Name . M	(. Krede	Name	htter 11	Sutt		
Title Engine	er District	Position Dis	Position District Engineer			
Date	_ /	Company Tex	Company Texas Pacific Coal & Oil Company			

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 $(\mathbf{x}_{i}^{(1)}) = (\mathbf{x}_{i}^{(1)}) + (\mathbf{x}_{i}^{$