

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|                                         |  |                                             |  |                          |   |
|-----------------------------------------|--|---------------------------------------------|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL |   |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON (Other)        | X |

May 8, 1953

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Wilshire Oil Company, Inc.

E. L. Harbison

(Company or Operator)

(Lease)

Dixilyn Drilling Company

Well No. 21-8 in the NE 1/4 NW 1/4 of Sec. 8

(Contractor)

T. 14-S, R. 37-E, NMPM, Wildcat Pool, Lea County.

The Dates of this work were as follows: May 2, 1953 - May 7, 1953

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on May 4, 1953, 53  
(Cross out incorrect words)  
and approval of the proposed plan (was) ~~XXXXXX~~ obtained. Also phone conversation with Mr. Yarbrough on May 6, 1953.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Plugged 12,567'-12,427' with 25 sacks of cement.
2. Plugged 11,660'-11,560' with 25 sacks of cement.
3. Checked plug 11,660'-11,560' to be no good.
4. Re-plugged 11,660-11,457' with 49 sacks of cement.
5. Checked top of plug at 11,472'
6. Displaced mud with water and water with oil.
7. Set a Baker cement iron bridging plug at 11,430' and capped with 8' of cement.
8. Perforated 11,368'-11,384' with four (4) 1/2" jets per foot.
9. Ran 2" tubing and set packer at 11,262'
10. A 13 hour swabbing test produced 50 barrels of load oil and 37 barrels of salt water.
11. Plugged 11,300-11,430' with 25 sacks of cement.

Witnessed by

A. E. Collins

(Name)

Wilshire Oil Company, Inc.

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

*Ray Yarbrough*  
(Name)  
Gas Inspector  
(Title)

MAY 11 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

A. E. Collins

Position

Pet. Engineer

Representing

Wilshire Oil Company, Inc.

Address 301 Leggett Bldg., Midland, Texas

