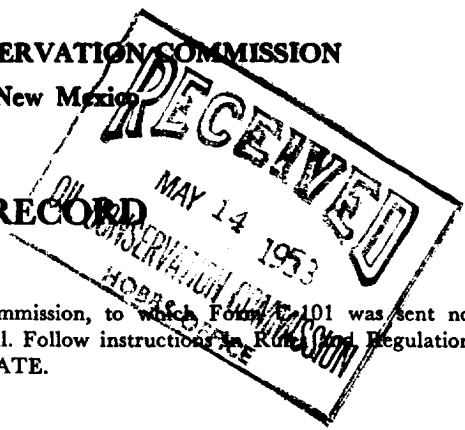


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rule and Regulations of the Commission. Submit in QUINTUPLICATE.

Wilshire Oil Company, Inc.
(Company or Operator)

E. L. Harbison
(Lease)

Well No. 21-8, in NE 1/4 of NW 1/4, of Sec. 8, T. 14-S, R. 37-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 23, 1952 Drilling was Completed May 1, 1953

Name of Drilling Contractor Dixilyn Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3870' The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 11,580' to 11,600' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 11,368' to 11,384' feet. 9000'
No. 2, from 12,538 to 12,567' feet. 4017'
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	361'	Guide			surface string
9 5/8	36#	New	4762'	Differential			salt string
7"	26#	New	11,610'	Differential	5710'	11,580-11,600	oil string
						11,368-11,384	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	358	380	pump & plug	water	
12 1/4"	9 5/8	4758	3000	"	"	
8 3/4"	7"	11,610	500	"	9.2#/gal.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- (1) Washed perforations from 11,580-11,590 with 500 gallons of mud acid
(2) Treated perforations from 11,580-11,590 with 500 gallons of acid.
(3) Treated perforations from 11,580-11,595 with 2000 gallons of 15% acid.

Result of Production Stimulation Swabbed fluid level down to 11,000'

Depth Cleaned Out

I **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to 12,567.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

~~But is Producing~~ Abandoned May 9....., 1953.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....			
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....			
B. Salt.....	T. Montoya.....	T. Farmington.....			
T. Yates 3187 (+ 697)	T. Simpson.....	T. Pictured Cliffs.....			
T. 7 Rivers.....	T. McKee.....	T. Menefee.....			
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....			
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....			
T. San Andres 4701 (-817)	T. Granite.....	T. Dakota.....			
T. Glorieta 6240 (-2356)	T.	T. Morrison.....			
T. Drinkard.....	T.	T. Penn.....			
T. Tubbs 7570 (-3686)	T.	T.			
T. Abo 8312 (-4428)	T.	T.			
T. Penn 11,030 (-7146)	T.	T.			
T. Miss.....	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche				
300	1305	1005	redbeds				
1305	3090	1785	redbeds, anhy.				
3090	4042	952	anhy, salt				
4042	4699	657	anhy, gyp.				
4699	4760	61	anhy, lime				
4760	8245	3485	lime w/ sh. streaks				
8245	9200	955	lime w/ sh & anhy streaks				
9200	10,297	1097	lime				
10,297	10,510	213	lime and chert				
10,510	10,949	439	lime, shale				
10,949	11,029	80	chert, lime				
11,029	11,580	551	lime, shale				
11,580	11,701	121	lime				
11,701	11,892	191	lime, shale				
11,892	12,531	639	lime w/ sd and sh streaks				
12,531	12,567	36	sand, shale, lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 13, 1953

Company or Operator.....Wilshire Oil Company, Inc.....Address.....301 Leggett Bldg., Midland, Texas.....
 Name.....*Walter A. Collegen*.....Position or Title.....*Div. Geologist*.....