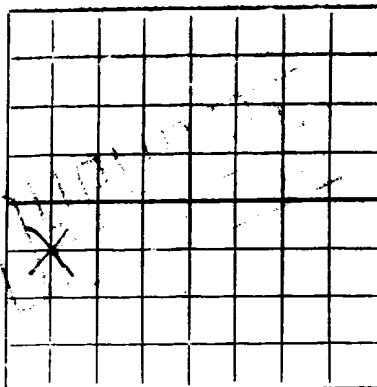


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 10885 OFFICE OCC

1960 JAN 13 AM 10:40
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company
(Company or Operator)

Simmons-Schenek
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 12, T. 14-S, R. 37-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from South line and 660 feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 15, 1959. Drilling was Completed December 13, 1959.

Name of Drilling Contractor Loffland Brothers Drilling Company

Address

Elevation above sea level at Top of Tubing Head 3821. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from Dry hole to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	303	Float			Surface
8-5/8	24 - 32	New	4700	Float	3630 GL.		Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	320'	300 + 4% Gal	Pump & Plug		
11	8-5/8	4715	400 4% Gal	Pump & Plug		
			450 bbls. Ken-tex			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole - plugged & abandoned December 19, 1959

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,110 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 Plugged & abandoned
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2206		T. Devonian	13,089	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3180		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4660		T. Granite		
T. Glorieta	6177		T. W.C. 9508		
T. Drinkard			T. Atoka	11,688	
T. Tubbs	7405		T. Chester	11,904	
T. Abo	8126		T. Weed	12,947	
T. Penn.			T.		
T. Miss.	Lime - 12,251		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Caliche, sand & gravel	10499	10507	8	Lime & Chert
320	1600	1280	Red Bed	10507	10581	74	Lime, Shale & Chert
1600	1984	384	Salt	10581	10622	41	Shale & Lime
1984	2565	581	Anhy. & Gyp	10622	10627	5	Lime
2565	4525	1960	Anhy.	10627	10686	59	Lime & Shale
4525	4552	27	Dolomite & Anhy.	10686	10700	14	Lime & Chert
4552	4775	223	Anhy. & Lime	10700	10746	46	Lime, Shale & Chert
4775	5746	971	Lime	10746	10784	38	Lime & Chert
5746	5860	114	Shale & Lime	10784	10836	52	Lime, Shale & Chert
5860	8492	2632	Lime	10836	10875	39	Lime & Shale
8492	8604	112	Lime & Shale shale	10875	10928	53	Shale, Lime & Chert
8604	9610	1006	Lime	10928	10944	16	Lime
9610	9664	54	Sand & Lime	10944	11009	65	Lime, Shale & Chert
9664	9714	50	Lime & Chert	11009	11024	15	Lime & Shale
9714	9902	188	Lime	11024	11070	46	Lime, Shale & Chert
9902	9911	9	Lime & Chert	11070	11088	18	Lime & Chert
9911	9948	37	Lime	11088	11140	52	Lime & Shale
9948	9978	30	Lime & Shale	11140	11171	31	Lime, Shale & Chert
9978	10045	67	Lime	11171	11210	39	Lime & Chert
10045	10089	44	Lime & Shert	11210	11508	298	Lime, Shale & Chert
10089	10428	339	Shale & Lime	11508	11554	46	Lime & Chert
10428	10436	8	Shale, Lime & Chert	11554	11712	158	Lime
10436	10451	15	Lime	11712	11814	102	Lime & Chert
10451	10499	48	Lime, Shale & Chert	(SEE ATTACHED SHEET)			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 11, 1960

(Date)

Company or Operator Texas Pacific Coal & Oil Company Address P. O. Box 1688, Hobbs, New Mexico
Name Title Petroleum Engineer

<u>From</u>	<u>To</u>	<u>Thickness In Feet</u>	<u>Formation</u>
11814	11883	69	Lime & Sand
11883	11889	6	Shale & Sand
11889	11947	58	Lime & Chert
11947	12018	71	Lime & Shale
12018	12050	32	Lime & Chert
12050	12089	39	Lime & Shale
12089	12109	20	Lime, Shale & Sand
12109	12181	72	Lime & Shale
12181	12201	20	Lime
12201	12275	74	Lime, Sand & Shale
12275	12484	209	Lime & Chert
12484	12519	35	Chert
12519	12550	31	Lime & Chert
12550	12577	27	Lime & Shale
12577	12630	53	Lime & Chert
12630	12663	33	Chert
12663	12674	11	Lime & Chert
12674	12697	23	Chert
12697	12884	187	Lime & Chert
12884	12891	7	Chert
12891	12965	74	Lime & Chert
12965	13110	145	Dolomite & Chert

CONTRACT ROTARY TO TD 13,110'