

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>		Address <b>P. O. Box 1688, Hobbs, New Mexico</b>				
Lease <b>Simmons-Schenek</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>12</b>	Township <b>14-S</b>	Range <b>37-E</b>	
Date Work Performed <b>9/26/59 - 9/28/59</b>	Pool <b>Wildcat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4700' of 8-5/8", 24# & 32#, H-40 & J-55 casing. Set at 4714'. Pumped 450 bbls. Ken-Pak and 400 sms reg. neat + 4% gel. Pumped plug to 4646' at 12:30 P.M. 9/26/59. Ken-Pak circulated.

Ran temperature survey after 12 hours. Top cement at 2400'.

After 48 hours tested casing with 1175 psi for thirty minutes. Test O. K.

Witnessed by <b>Bill Baker &amp; Jerry Eskew</b>	Position <b>Petroleum Engineers</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

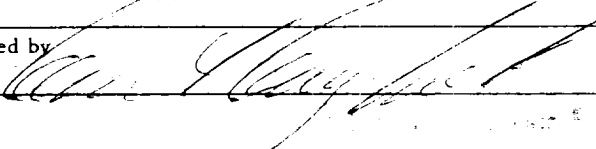
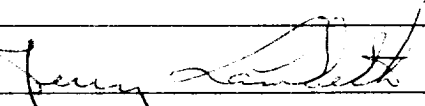
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>
Date	Company <b>Texas Pacific Coal &amp; Oil Company</b>

