

1. SECTION TO BE RECEIVED	
2. DISTRICT	
3. COUNTY	
4. FIELD	
5. LAND OFFICE	
6. FIELD OFFICE	
7. OPERATOR	
8. FIELD OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE O. C. C.

NOV 29 11 45 AM '66

1. NAME OF OPERATOR Shell Oil Corporation	
2. ADDRESS P. O. Box 6036, Midland, Texas	
3. (Reasons) for filing (Check proper box)	
Change in Ownership ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

11. DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name Danton North	Well No. 1	Pool Name, including Formation Danton Wolfcamp	Kind of Lease State, Federal or Fee
Location Section 23 Township 14S Range 37E, NMPM, Lea County		Fee	
Unit Letter K, 330 Feet From The South Line and 1650 Feet From The West			

12. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Shell Pipe Line Corporation	P. O. Box 1910, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	The Atlantic Refining Company	P. O. Box 354, Dallas, Texas	
Is well produces oil or liquids, give location of tanks.	Unit J	Sec. 26	Twp. 14S
		Rge. 37E	Is gas actually connected? When Yes 1/1/66

If this production is commingled with that from any other lease or pool, give commingling order number:

13. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
Designate Type of Completion - (X)									
Test Spaced	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

14. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

15. GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

16. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Signature _____ (Signature)		BY _____	
Title _____ (Title)		TITLE _____	
Date _____ (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	