| _ | | | | | |
|------------|--|--|---|--|--|
| - | NO, OF COPIES RECEIVED | | NSERVATION COMMISSION | Form C-104 | |
| | SANTA FE | | CR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-55 | |
| | FILE | | AND | Ellective 1-1-05 | |
| | U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL GA | S | |
| | LAND OFFICE | | | | |
| - | IRANSPORTER OIL | | | | |
| | GAS | | | | |
| L_ | OPERATOR | | | | |
| J. L | PRORATION OFFICE | | | | |
| 1 | Operator ARCO Oil & Gas Com | pany | | | |
| F | Division of Atlantic Richfield Company | | | | |
| | 282/0 | | | | |
| - | P. U. BOX 1/10, 110 Reason(s) for filing (Check proper box) | eason(s) for filing (Check proper box) | | | |
| | New We!! | Chang e in Transporter of: | | | |
| | Recompletion | Oli Dry Gas | Contractored and con | m. eff: 10-1-83 | |
| | Change in Ownership | Casinghead Gas Condent | | | |
| | f change of ownership give name | | | | |
| 1 | and address of previous owner | | | | |
| | ESCRIPTION OF WELL AND LEASE | | | | |
| 11. | DESCRIPTION OF WELL AND L Lease Name | Wert Worl Foot Induito Interior | | | |
| | Lee Whitman "B" | 7 Denton Devonia | an State, Federal o | cr. F.ee F.6G | |
| ł | Location | | 1450 | Feet | |
| | 0 330 Feet From The South Line and 1050 Feet From The Last | | | | |
| | County | | | | |
| | Line of Section 23 Township 14S Range 3/E , NMPM, Lea county | | | | |
| ı | • | | | | |
| III. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | T or Condensate | | ed copy of this form is to be sent) 76102 | |
| | AMOCO Pipeline Company | خلب | 2330 Cont'1 Nat'1 Bk I | 31dg. Ft. Worth, Texas | |
| | Name of Authorized Transporter of Cast | inghead Gas 🔀 or Dry Gas 📋 | Address (Give address to which approve | | |
| | Tipperary Resources Cor | тр | 500 West Illinois, Mic | | |
| | | Unit Sec. Twp. Fige. | Is gas actually connected? When | 1 | |
| | If well produces oil or liquids, give location of tarks. | 0 <u>23 14S 37E</u> | | 0-1-83 | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| 1V. | COMPLETION DATA | Oti Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Designate Type of Completio | | | | |
| | | Date Compl. Reacy to Prod. | Total Depth | P.B.T.D. | |
| | Date Spudded | | | | |
| | Elevations (DF, KKB, RT, GR, etc.) | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth | |
| | | | <u> </u> | Depth Casing Shoe | |
| | Perforations | | | | |
| | | TUBING, CASING, AND CEMENTING RECORD | | | |
| | | TUBING, CASING, AN CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | HOLE SIZE | CASING & TUBING 312L | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | | |
| v . | OIL WELL | | Producing Method (Flow, pump, gas li | ft, etc.) | |
| | Date First New Cil Run To Tanks | Date of Test | Producting wormed (2 to 2 to 2 to 2 | | |
| | | Tubing Pressure | Casing Pressure | Choke Size | |
| | Length of Test | Tubling Pressue | | • | |
| | During Test | Oil-Bbiz. | Water-Bbis. | Gas - MCF | |
| | Actual Prod. During Test | • • • | | <u></u> | |
| | | | | | |
| | GAS WELL | | | Gravity of Condensate | |
| | Actual Prod. Test-MCF/D | Longth of Test | Bbls. Condensate/MMCF | | |
| | | | Casing Pressure (Shut-in) | Choke Size | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | |
| | | | OIL CONSERV | ATION COMMISSION | |
| V | I. CERTIFICATE OF COMPLIANCE | | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED ULT THE REATON | | |
| | | | APPROVED UI I HOUSE SEXTON BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | DISTRICT | | |
| | | | TITLE | | |
| | | | This form is to be filed in | compliance with RULE 1104. | |
| | 1 4. Sharkelland | | If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| | (Systature) | | | | |
| | Engrg. Tech. Spec. | | | | |
| | | Title) | able on new and recompleted works. | | |
| | 10-12-83 | | | | |
| | (Date) | | Second Forms C-104 must be filed for each pool in multiply | | |

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Fill out only Sactions I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Superste Forms C-104 must be filed for such pool in multiply



free

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