Orig: & ec: OGC

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comd. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	Indicate Nature of Repor	rt by Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL' OF CASING SHUT-O		REPORT ON REPAIRING WEL	L
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM OPERATION	IPLETION	REPORT ON (Other)	
	October (Date)	19, 1954	Hobbs,	New Mexico
Following is a report on the work	done and the results obtained u	under the heading no	oted above at the	
Sinclair Oil & Gas Comp	any	Lee Whitman "B"		
(Company or Ope	erator)		(Liease)	R 23
Carl B. King Drilling C	ompeny , ,	Well No	in the ¹ /4	
14 S , R 37 E , NMPM.,	Denton	Pool,	Lea	County.
he Dates of this work were as folows:				
otice of intention to do the work	(was not) submitted on Form (C-102 on		, 19
			(Cross out incorrect words)	
nd approval of the proposed plan (was	(was not) obtained.			
nd approval of the proposed plan (was) DETAI TD 12654. set 7* OD casin	(was not) obtained. LED ACCOUNT OF WORK D	one and resul	TS OBTAINED	
nd approval of the proposed plan (was	(was not) obtained. LED ACCOUNT OF WORK D g @ 12653 and cemente p of cement back of 7 nd tested casing with 650. Ran PGA electri casing W/A jet shots to 12648. mabbed well dry of lo id, thru above casing of 15% low tension ac ns of 15% regular a	one and Result with 600 so the form of the	acks of cement. m surface. ne hour. No dec 12544 to 12566 caded hole with ns. Swabbed well	Ran temperature rease in pressure, 12569 to 12575 oil, acidised l down.
DETAINATION OF THE PROPOSED PLAN (Was) DETAINATION 12654, set 7" OD easing purvey which indicated to let cement set 72 hours at letter of the	(was not) obtained. LED ACCOUNT OF WORK D g @ 12653 and cemente p of cement back of 7 nd tested casing with 650. Ran PGA electri easing W/A jet shots to 12648. mabbed well dry of lo id, thru above casing of 15% low tension ac ns of 15% regular a f oil in 12 hours.	one and Result with 600 so the form of the	acks of cement. m surface. ne hour. No decement. 12544 to 12566 aded hole with ns. Swabbed well a casing perfora	Ran temperature rease in pressure, 12569 to 12579 oil, acidised l down.
DETAIL TD 12654, set 7" OD easing purvey which indicated to be tement set 72 hours a corilled easent plug to 12 std 12650, perforated 7" 12619 to 12626 and 12642 Ran 2" tubing to 12640, sw/1,000 gallons of mud acheidised W/3,000 gallons decidised with 7,000 gallons will flowed 256 barrels of which we have the weak of the correction o	(was not) obtained. LED ACCOUNT OF WORK D g @ 12653 and cemente p of cement back of 7 nd tested casing with 650. Ran PGA electri easing W/A jet shots to 12648. mabbed well dry of lo id, thru above casing of 15% low tension ac ns of 15% regular a f oil in 12 hours.	one and Result of with 600 so the 8300 from 1500 for on ic log. per foot from bad water. Le g p erforation sid thru above sid thru above thru above thru above the company	acks of cement. om surface. ne hour. No decement. ne hour. No decement. ne hour. No decement. ne l2544 to 12566 caded hole with ns. Subbed well e casing perfore e casing perfore t the information given a	Ran temperature rease in pressure, 12569 to 12579 oil, acidised l down. Pations. Swabbed ditions. Swabbed ditions.
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