



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

September 25, 1992

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Devon Energy Corporation (Nevada)
1500 Mid-America Tower
20 North Broadway
Oklahoma City, OK 73102

Attn: Patricia Moore

RE: Lee Whitman A #1-G Sec. 26, T14S, R37E
Lee Whitman A #4-H Sec. 26, T14S, R37E
Lee Whitman B #7-0 Sec. 23, T14S, R37E
Reporting of Surface Commingled Production

Gentlemen:

According to Division Order R-1832 the production from the above-referenced leases was authorized to be surface commingled.

A review of the monthly operator's report for these leases indicate they have been combined into one lease called the Lee Whitman A & B and reported in the oil section-- not the commingled section.

Our records for these wells list them as the Lee Whitman A #1 & #4 and the Lee Whitman B #7 -- not the Lee Whitman A & B. It is presumed the OCD data processing department set up their records from the C-115 report.

In order that the statistical reports reflect the correct lease name, it is suggested that you contact Beth Martinez in our Santa Fe office at (505) 827-5817 to see how this should be set up on your C-115. We are notifying her by copy of this letter of this problem so she should be prepared to help you.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Beth Martinez
Oil Conservation Div. Santa Fe, NM



JUNE, 1992 MONTHLY STATISTICAL REPORT SOUTHEAST OIL SECTION
 CONTINUED, DELAWARE RIVER BONE SPRING (YR TO DATE LSE OIL PROD IN CUMUL GAS O/P) VOLUME I PAGE 151

[illegible]

State of New Mexico
Energy Minerals and Natural Resources Department

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/89
See Distribution and Code
Information Bottom of Page

OIL CONSERVATION DIVISION

Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Company Devon Energy Corporation (Nevada) Address 20 North Broadway, 1500 Mid America Tower, Okla. City, OK Zip 73102 For Month, 07/92 Page 3 of 22
or Operator Devon Energy Corporation (Nevada)

POOL NAME (Underline)

* Lease Name
WELL NO. UNIT SEC. TWP RNG

WELL STATUS

INJECTION
VOLUME
PRESS.

PRODUCTION

BARRELS
OIL/COND.
PRODUCED

BARRELS
OF WATER
PRODUCED

GAS
PRODUCED
(MCF)

DISPOSITION OF GAS
DAYS
PROD.

SOLD

TRANS.
POR.
TER

OTHER
TER

C
D
E

*LEASE NAME - Include State Land Lease Number or Federal Lease Number

DENTON (DEVONIAN) (Continued)
Whitman, Lee "A" & "B"

1 G 26 - 14 - 37
4 H 26 - 14 - 37
7 O 23 - 14 - 37
Lease Totals

EAST CAPROCK PENN
Caprock State NW34992

1 E 23 - 12S - 32E

FLYING M (SAN ANDRES)
Flying M State OG-1294

1 N 20 - 9 - 33
2 M 20 - 9 - 33
3 L 20 - 9 - 33
Lease Totals

FOSTER SAN ANDRES
Foster

1 A 6 - 19 - 39

DISTRIBUTION

STATUS CODE

OTHER GAS DISPOSITION CODE

OTHER OIL DISPOSITION CODE

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Kim Walker

(405) 235-3811

Original OGD Santa Fe

One Copy OGD Dist. Office

In which lease is located

One Copy to Transporter(s)

DATE DUE

To be postmarked by 24th day of next

succeeding month.

F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED

X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOST (ONCE ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
P... PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE

C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (SS&W)
E... EXPLANATION ATTACHED
T... THEFT

Production Analyst

Kim Walker
TYPED NAME
9/01/92
DATE

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 3002505135
Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK 73102		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator Name Effective Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> July 1, 1992		
If change of operator give name and address of previous operator Hondo Oil & Gas Co., P.O. Box 2208, Roswell, NM 88202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lee Whitman "A"	Well No. 1	Pool Name, including Formation Denton Devonian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 26 Township 14S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline Co.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas J. L. Davis	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26
	Twp. 14S	Rge. 37E
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected? Yes	When? 5/1/70

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. W. Duckworth
Printed Name
Date
405/235-3611
Telephone No.

Operations Manager

Title

OIL CONSERVATION DIVISION
JUL 09 '92

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator	
Devon Energy Corporation (Nevada)	Well API No. 3002505138
Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK 73102	
Reason(s) for Filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator Name Effective July 1, 1992
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Hondo Oil & Gas Co., P. O. Box 2208, Roswell, NM 88202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lee Whitman "A"	Well No. 4	Pool Name, including Formation Denton Devonian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 660 Feet From The South Line and 825 Feet From The East Line Section 26 Township 14S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> J. L. Davis	Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 14S	Rge. 37E	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE


OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
J. M. Duckworth Operations Manager
Printed Name Title
Date 4/30/92 405/235-3611 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 09 '92

By
ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well APINo. 3002505112
Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK 73102		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator Name Effective Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> July 1, 1992		
If change of operator give name and address of previous operator Hondo Oil & Gas Co., P.O. Box 2208, Roswell, NM 88202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lee Whitman "B"	Well No. 7	Pool Name, including Formation Denton Devonian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter O , 330 Feet From The South Line and 1650 Feet From The East Line Section 23 Township 14S Range 37E , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> J. L. Davis	Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701	
If well produces oil or liquids, give location of tanks. Unit O Sec. 23 Twp. 14S Rge. 37E	Is gas actually connected? Yes	When? 10/1/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

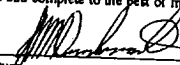
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
J. M. Duckworth Operations Manager
Printed Name Title
Date **6/30/92** 405/235-3611 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 09 '92**

By
ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT SUPERVISOR

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