## STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 25, 1992

BRUCE KING

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Devon Energy Corporation (Nevada) 1500 Mid-America Tower 20 North Broadway Okalhoma City, OK 73102

Attn: Patricia Moore

RE: Lee Whitman A #1-G Sec. 26, T14S, R37E Lee Whitman A #4-H Sec. 26, T14S, R37E Lee Whitman B #7-0 Sec. 23, T14S, R37E Reporting of Surface Commingled Production

Gentlemen:

According to Division Order R-1832 the production from the above-referenced leases was authorized to be surface commingled.

A review of the monthly operator's report for these leases indicate they have been combined into one lease called the Lee Whitman A & B and reported in the oil section-- not the commingled section.

Our records for these wells list them as the Lee Whitman A #1 & #4 and the Lee Whitman B #7 -- not the Lee Whitman A & B. It is presumed the OCD data processing department set up their records from the C-115 report.

In order that the statistical reports reflect the correct lease name, it is suggested that you contact Beth Martinez in our Santa Fe office at (505) 827-5817 to see how this should be set up on your C-115. We are notifying her by copy of this letter of this problem so she should be prepared to help you.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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cc: Beth Martinez Oil Conservation Div. Santa Fe, NM

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DATE			PHON	3611																	မြ				om of	rised		
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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		, Minerals	and N	New Mexico atural Resou	rces Del	ient		Form C Revised See Ins	1-1-89 tructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			P.O.	ATION Box 2088 Mexico 875		NC		at Bou	om of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$741	REQUEST								
I. Operator	TOTE	ANSPO	DRTC		AUTHOR TURAL C	SAS			
Devon Energy Corpora Address	tion (Nevada)					We	II API No. 30	0250513	5
1500 Mid-America Tow Reason(s) for Filing (Check proper box	er, 20 N. Bro	adway,	Okla	homa Cit	Y, OK 7	3102		·	
New Well		in Transport		L) OL	her (Please exp	lain)			
Recompletion		Dry Gas		50	1Y 1, 19	92	or Name E	ffectiv	e
If change of operator give same and address of previous operator Hon	do Oil & Gas	Co., P.	<u>ະະ</u> ເປ	Box 2208	ROEWOL	1 11/			
11. DESCRIPTION OF WEL	L AND LEASE					I I NM	88202		<i>,</i>
Lee Whitman "A"	Well No 1	Pool Nar Dento	ne, laciu on De	ding Formation vonian			d of Lease e, Federal or Fee		ase No.
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Section 26 Towns		Range			мрм,	Lea			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF C	DIL AND	NATI	JRAL GAS					
Amoco Pipeline Co.				Address (Giv	Box 68.	hich approve Hobbs	d copy of this for NM 8824	rm is to be ser	4)
Name of Authorized Transporter of Casi J. L. Davis	aghead Gas 2	or Dry Ga		Address (Giv	e address to wi	hich approve	d copy of this for	m is to he see	1)
If well produces oil or liquids, five location of tanks,	Unit Sec.	Twp.	Rge.	211 N. Is gas actually	Colorad	lo, Mid.	land, TX	79701	
I this production is commisgled with the V. COMPLETION DATA	G 26 t from any other lease or	14S pool, give a	225	· · · ·			5/1/70		
			Well	New Well					
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·	Date Compt. Ready to	Prod.		Total Depth			P.B.T.D.		
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Millender				Date	Approved				
J. M. Duckworth	Operations	Manage	er	Ву	ORIGINA	I SIGNED	BY JERRY S	EXTON -	
Date Date	405/235-361	fille		Title_			SUPERVISOR		
	Teleph	Kone No.	-					•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240				als and N	New Mexico latural Resourc		lent		Revis	C-104 ed 1-1-89 tstructions
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210				P.O.	ATION E Box 2088		ON			llom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0			e, New I	Mexico 8750					
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		or Conden	L AN		Address (Give	address 10 w	hich approve	d copy of this	form is to be a	ent]
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<u>J. L. Davis</u>			UL DIY		Address (Give a	olorado	hich approve Midle	d copy of this,	form is to be s	ini)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
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Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240			nerals	and Na	New Mexico atural Resou	rces Dep	hent		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM \$8210	. (			P.O. I	ATION Box 2088		ON		at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0				Aexico 875				
I. Operator	HEQU	EST FOF	RALL	AWO	BLE AND	AUTHO	RIZATI GAS	ON	
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U. DESIGNATION OF TRAI	NEBODTED					<u>nrm,</u>		lea	County
<b>11. DESIGNATION OF TRAN</b> Name of Authorized Transporter of Oil		OF OIL / r Condensate	AND	NATU	RAL GAS				
Amoco Pipeline Co.				]	P. 0. 1	1 444 10 10 10 10 10 10 10 10 10 10 10 10 10	which app Hobbe	roved copy of this form , NM 88240	is to be sent)
Name of Authorized Transporter of Casis	aghead Gas	X or I	Dry Gas		Address (Give	address to s	vhich appe	greed copy of this form	it to be sent)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.