Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWA	BLE AND AUTHORI	ZATION			
I.			AND NATURAL G	•			
Operator				Well API No.			
STEPHENS & JOHNSON OF		30-	30-025- 05//3				
Address P. O. BOX 2249, WICH	ITA FALLS, T	76307-2249)				
Reason(s) for Filing (Check proper box)			Other (Please expl	ain)			
New Well	· -	Transporter of:	B.C. a.b.taaa	0/1/02			
Recompletion L	Oil Casinghead Gas	Dry Gas Condensate	Effective	9/1/93			
If shapes of exemptor must name			O BOX 2249, WI	CHITA FA	LLS, TX 7	6307-2249)
II. DESCRIPTION OF WELL	AND LEASE		<u> </u>				
Lease Name DENTON NORTH WOLFCAMP UNIT - TRACT	r # 19 8	Pool Name, Include DENTON WO		of Lease Federal or Fee	Lease N	ło.	
Location Unit Letter	: 330	_ Feet From The	auth Line and 60	60 Fe	et From The	2 art	Line
Section 23 Township	14S	Range 37E	, NMPM,	LEA			ounty
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)						
SHELL PIPELINE			P. O. BOX 2648, HOUSTON, TX 77252				
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)						
J. L. DAVIS GAS COMPA	ANY Unit Sec.	Twp. Rge.	211 N. COLORADO Is gas actually connected?	AND, TX /9/01			
If well produces oil or liquids, give location of tanks.	J 26	14S 37E	yes	y 1, 1970			
If this production is commingled with that f IV. COMPLETION DATA							
Designate Type of Completion	- (X) Oil Well	l Gas Well	New Well Workover	Deepen	Plug Back Sar	ne Res v Diff	f Resiv
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
:		CLODIC AND	CENTENIC RECOI		<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
THOLE SIZE	CASING & TUBING SIZE		JEI III JEI				
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE					
OIL WELL (Test must be after re	ecovery of total volume	of load oil and must	be equal to or exceed top all	owable for thi	depth or be for j	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	uc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
					<u> </u>		
GAS WELL					10 5 (0		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	011 001	JOEDY	ATION DI	VISION	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OCT 2 2 1993 Date Approved				
Ti Suman	ner						
Signature	PRODUCTION MO		By	Orig. Sig	aed W		
JO BUMGARDNER I	Paul Kauts Title Geologist						
1.3	11[[6]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.