

DAILY DRILLING REPORT

MOBIL-DENTON NORTH
WOLF CAMP UNIT #19-8

MOBIL-DENTON NORTH WLFC UNIT TR 19 #8 (Formerly: ARCO-IBM WHITTAN "B" #8), Denton Wlfc fld, Lea Co, NM. OBJECTIVE: P&A Devonian zone, recomplete in Wlfc. AFE 2329 - Mobil Intr .302474 - Est Cost to Mobil \$11,800.

10/17/72 12,699 TD.

MIRU X-Port Well Serv unit, POH w/ 1 jt 2-7/8 tbg, ran sinker bars to 5000, Welex ran junk bskt to 12,270, then ran & set CIBP @ 12,500, capped w/ 4x of cmt, T/cmt 12,480, then perf 2 holes @ 9500, SD for nite.

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10/18 SI 12 hrs, CP 750, bled off 50 bbls oil, CP 750-zero, ran Howco 7" ret on 2-7/8 tbg set @ 9550, displ 325 bbls oil out of csg w/ fr wtr pumped into perfs @ 9600 - 1/2 BPM @ 3000#, pumped 1 1/2 BPM @ 3800#, no indication of circ on outside of csg, SD for nite, prep to sqz.

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10/19 Howco sqzd perfs @ 9600 w/ 150x Class C cmt, TP 4000, rev out 8x of cmt, job compl @ 10:30 a.m. 10/18/72, POH w/ tbg, Welex perf 7" csg @ 9400 w/ 2 holes, ran Howco ret on 2-7/8 tbg, set ret @ 9294, Howco attempted to pump in holes @ 4500# press, bled off to 4300# 5 min, POH w/ 2 jts of tbg, SD for nite.

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10/20 POH w/ 2-7/8 tbg, ran 6" bit on 2 - 4-3/4 DC's & 2-7/8 tbg to 9294, drld & shoved ret to 9545, circ hole clean, started displ wtr w/ lse oil, SD for nite.

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10/21 Finish displ wtr w/ oil, BJ Serv Co spotted 500 gals 15% NE acid @ 9520, POH w/ tbg, DC's and bit, Welex perf 7" csg in the Wlfc @ 9361-79; 9387-90; 9405-23; 9463-82; & 9493-9518 w/ 1 JSPF, total of 87 holes, SD for nite.

10/22 Ran 7" Guib pkr on 2-7/8 tbg set @ 9138, BJ Serv displ acid into perfs 9361-9518, BDTF 1000, TTP 1000-2600, AIR 2.5 BPM, ISIP 1900, 4 min 1600, bled off press, ran end of tbg to 9362, set pkr @ 9292, S 60 BLO + 5 BNO + 5 BAW + 5 bbls drlg mud/6 hrs, 4000' FIH, SD for nite.

10/23 POH w/ tbg & pkr, ran Howco 7" ret on 2-7/8 tbg set @ 9294, Howco pumped 20 bbls TFW into perfs 9361-9518, TP 2500, AIR 5.0 BPM, no indication of circ on outside of 7" csg, Howco cmtd thru ret w/ 300x Class C cmt w/ 150x in form, started circ on outside of 7" csg, closed valve on csg annulus on last 5 bbls slurry displ cmt to ret, TP 2500, job compl @ 5:00 p.m. 10/22/72, POH w/ 144 jts of tbg, SD for nite.