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Orig: &amp;

(Revised 7/1/58)  
(Form C-106)


cc: FHR

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Sinclair Oil &amp; Gas Company

Lee Whitman "B"

(Company or Operator)

(Lease)

Well No. 8, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$  of Sec. 23, T. 14 S, R. 37 E, NMPM.

Denton

Pool,

Lea

County.

Well is 330 feet from South line and 660 feet from East lineof Section 23-14-37. If State Land the Oil and Gas Lease No. is.....Drilling Commenced 1-31, 19 55 Drilling was Completed 4-21-55, 19.....Name of Drilling Contractor A. W. Thompson IncorporatedAddress Houston, TexasElevation above sea level at Top of Tubing Head 3814 The information given is to be kept confidential until

....., 19.....

## OIL SANDS OR ZONES

No. 1, from 12604 to 12610 No. 4, from 12658 to 12670No. 2, from 12620 to 12626 No. 5, from 12672 to 12684No. 3, from 12632 to 12642 No. 6, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	305	None			
9 5/8	40 & 36	N	4784	Halliburton			
7	32-26-29	N	12699	do		12604-10, 12620-26, 12632-42	
2 7/8	6.75	N	12690			12658-76, 12672-84	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1 1/4	13 3/8	308	375	Halliburton		
1 1/2	9 5/8	4784	2400	do		
8 3/4	7	12699	500	do		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/1,000 gallons mud acid, 3,000 gallons of 15% regular acid, 7,000 gallons of Non Emulsion acid and 15,000 gallons of Non Emulsion acid.

Result of Production Stimulation Flowed 164 barrels on potential test.Depth Cleaned Out 12697

If drill-stem or other special tests or analyses were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** down to **12699** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing **June 1,** **55**

OIL WELL: The production during the first 24 hours was **16 4** barrels of liquid of which **100** % was oil \_\_\_\_\_ % was emulsion \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity **45**

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<b>2155</b>	—	T. Devonian	<b>12588</b>	T. Ojo Alamo
T. Salt	<b>2225</b>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<b>3020</b>		T. Montoya		T. Farmington
T. Yates	<b>3137</b>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<b>3290</b>		T. McKee		T. Menefee
T. Queen	<b>4115</b>		T. Ellenburger		T. Point Lookout
T. Grayburg	<b>4360</b>		T. Gr. Wash.		T. Mancos
T. San Andres	<b>4620</b>		T. Granite		T. Dakota
T. Glorieta	<b>6180</b>		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	<b>7342</b>		T.		T.
T. Abo	<b>8060</b>		T.		T.
T. Penn.	<b>9906</b>		T.		T.
T. Miss.	<b>11708</b>		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Surface & caliche				
55	2825	2770	Redbed				
2825	2994	169	Anhydrite & salt				
2994	4190	1196	Salt & Anhydrite				
4190	4785	595	Anhydrite				
4785	10063	5278	Lime				
10063	10537	474	Lime & shale				
10537	10586	49	Lime				
10586	10607	21	Lime & chert				
10607	11092	485	Lime & shale				
11092	11134	42	Lime				
11134	12593	1459	Lime & shale				
12593	12699	106	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 20, 1955

(Date)

Company or Operator **Sinclair Oil & Gas Company**

Address **520 East Broadway, Hobbs, New Mexico**

Name **W. C. Sullivan**

Position or Title **Dist. Supt.**