Origi & 2000 over FFR yrr NEV 1CO OIL CONSERVATION COM. S. S Santa Fe, New Mexico New.Wey Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas of form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was setting faile will be assigned effective 7:60 A.M. on date of completion or recompletion, provided this form is filed during caller bonth of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is de iw note the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Maxico June 3, 1955 (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Binelair Oil & Gas Company I.e. Whitman WB* (Lease) Well No. # e., in E 14 Sec. 23 14 5 Company or Operator) Lee Whitman WB* (Lease) Well No. # e., in E 14 Sec. 23 14 5 Please indicate location: County. Date Spudded 1-31-55 Date Completed 6 Please indicate location: Elevation 2609 P.B. 12697 Top oil/gas pay. 12601-10, 12620-26, 12632-42, 12656-70, 12672-44, Depth to Casing shoe of Prod. String. Natural Prod. Test. Bot String. Natural Prod. Test. Bot String.				4	(Form C-10
P REQUEST FOR (OIL) - (GAS) ALLOWABLE. New	Orig: & 2	oe: THR	NE		(Form C-10 (Revised 7.3).57
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Address. 520 E. Broadway, Hobbs, N.M.

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