

Orig: & cc: OCC
cc: FMR
JTR
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 3, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

Lee Whitman Jr.

(Lease)

A. W. Thompson Inc.

(Contractor)

Well No. **8** in the **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **23**

T. **14 S**, R. **37 E**, NMPM, **Denton** Pool, **Lee** County.

The Dates of this work were as follows: **4-24-55**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 12699 - Set 7" OD casing @ 12699 and cemented with 500 sacks of cement. Ran temperature survey which indicated top of cement back of 7" casing @ 10160 from surface. Let cement set 72 hours and drilled cement plug to 12697, to steel casing W/1250' for 1 hour before and after drilling plug. No decrease in pressure. Ran Gamma Ray Neutron logs. FBTD 12697 - Perforated 7" casing W/4 jet shots per foot from 12694-10, 12620-26, 12632-42, 12650-70, 12672-84. Ran tubing to 12689 and swabbed all load water, acidized W/1,000 gallons of mud acid @ Max. Press. of 3550#. Swabbed dry. Acidized W/3,000 gallons of regular 15% acid @ Max. Press. of 2200#. Swabbed dry. Acidized W/7,000 gallons of Non-Emulsion acid A Max. Press. of 5,000#. Swabbed dry. Acidized W/15,000 gallons of Non-Emulsion acid @ Max. Press. of 5200#. Swabbed load oil, ran 2 1/2" tubing to 12689 W/ Guilberson Hookwall packer @ 12580. Well flowed 137 barrels of new oil in 20 hours.

Witnessed by **Ira L. Wagner** **Sinclair Oil & Gas Co.** **Foreman**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **G. Sutter**

Position **Dist. Supt.**

Representing **Sinclair Oil & Gas Co.**

Address **520 E. Broadway, Hobbs, N.M.**

(Title)

(Date)

