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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton No. Wolfcamp Ut.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. Tract 19 9
4. Location of Well UNIT LETTER <u>0</u> <u>480</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3814 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Pad acid frac</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/78. 9450 TD, 9448 PBTD, Wlfc 9358-9431. MIRU DA&S Well Serv DD unit 10/12/78, pull rods & pump, install BOP, pull 240 jts 2-7/8 tbg. Set Model R pkr on 2-7/8 tbg @ 9323. Load csg & press to 1000, Runco pad-acid-frac Wlfc perfs 9358-9431 w/15,000 gals. 10#/gal tr br wtr + 12,000 gal. 15% retarded acid + 18,750# 100 mesh sd + 1400# rock salt + 700# BAF in 3 stages, fl w/tr fr wtr, TTP 5000-5600, AIR 8 BPM, ISDTP 4500, 15 min SITP 4100, job compl @ 10:30 AM 10/14/78. 14 hr SITP 100, S 124 BLW + 20 BNO/12 hrs., FL 8400. POH, ran 3" OP MA on 2-7/8, set @ 9350, perfs 9298, ran 2 1/2x26 pump on 194-3/4, 24-7/8, 82-1" rods. Rel DA&S 9:30 AM 10/19/78. Pumping on test 10/19 - 11/3/78. FINAL PROD TEST: P 67 BNO + 48 BSW/24 hrs., 6-1 1/2x144" SPM, GOR 57/1, Grav 43.5 @ 60, Allow 67 NP, TA 275, compl 10/17/78. Before WO: 42 BO + 37 BW. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11/29/78

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. 1, Supv. DATE DEC - 5 1978

CONDITIONS OF APPROVAL, IF ANY: