

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER B 810 FEET FROM THE North LINE AND 2180 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

9. Well No.
128

10. Field and Pool, or WHDCat
Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)

3459

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER polymer sqz, acidz ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 7/13/88 thru 7/23/88

TD: 7644

POOH w/production equipment. Pmp 45bbl FW, w/4980# 20/40 sand, estimate top of sand at 6508'. TIH tag fill at 6270'. Mix and pump pre-flush treatment. Mix and pump polymer treatment as directed (sqz 6469-6488 perms). Allow polymer sqz to set 48 hrs. Rev. circulate wellbore clean, swabbed well dry. Spot 15% NEFE HCL acid inside tbq. Attempt to acidz at 6587, acid communicated. Attempt to acidize 6587, acid communicated. Attempt to acidize 6560-62, communicated, aborted remainder of acid job. Reverse out remaining acid. Swab well. RIH w/ 2 7/8" production tbq, to 6614', SN at 6579'. RIH w/rods and pump. Space out, hung on, load tbq w/ CBW, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Coburn

TITLE: Staff Drilling Engr.

DATE: August 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

SIGNED BY

TITLE

DATE: AUG 12 1988

CONDITIONS OF APPROVAL, IF ANY: