NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1,-65 S. S. Indicate 7 yes of Lease Sol. Indicate 1 yes of Lease	NO. OF COPIES RECEIVED			Form C-103 Supersedes	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state are proposed work) SEE RULE 1703. 1644: TD. Pulled rods and pump. Treated 7" casing perforations 6481: to 6575: down tubing ith 12 barrels of 15% ME acid. Flushed with oil. Maximum pressure 1200%, minimum 800%. SIP 500%. After 5 minutes, 100%; after 10 minutes 0%. Average injection rate 1.2 bpm. an reds and pump and returned well to production. ORIGINAL SIGNED BY C. D. BORLAND Title Area Production Manager DATE DATE	MPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLU	
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North See Rule 1103. 7644 TD. Pulled rods and pump. Treated 7" casing perforations 6481* to 6575* down tubing with 12 barrels of 15% NE acid. Plushed with cil. Maximum pressure 1200%, minimum 800%. ISIP 500%. After 5 minutes, 100%; after 10 minutes 0%. Average injection rate 1.2 bpm. Ran rods and pump and returned well to production. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE DATE	i i i i i i i i i i i i i i i i i i i	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLS	· · · · · · · · · · · · · · · · · · ·
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