

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease J.M. Carson "A"
Well No. 7 Unit Letter B S 33 T 21-S R 37-E Pool Brunson
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit B S 33 T 21-S R 37-E
Authorized Transporter of Oil or Condensate Shell Pipe Line Company
Address Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Gulf Oil Corporation - "Unice Gasoline Plant
Address Unice, New Mexico
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other (X)
Remarks: (Give explanation below)

Formerly designated J.M. Carson

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11 day of July 19 55

Approved JUL 28 1955 19

OIL CONSERVATION COMMISSION

By William Strong
Oil & Gas Inspector
Title

By E. J. Carson

Title Area Supt. of Prod.

Company Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

DUPLICATE

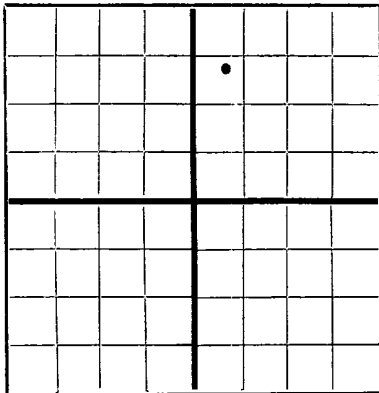
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation - Gypsy Division Hobbs, New Mexico
Company or Operator Address
J. N. Carson "A" Well No. 7 in NW NE of Sec. 33, T 21 S
Lease
R. 37 E, N. M. P. M. Brunson Field, Lea County.
Well is 810 feet south of the North line and 2180 feet west of the East line of Section 33
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mrs. J. N. Carson Address Eunice, New Mexico
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation - Gypsy Division Address Box 661, Tulsa 2, Okla.
Drilling commenced April 5, 1948 Drilling was completed June 20, 1948
Name of drilling contractor Two States Drilling Company Address Dallas, Texas
Elevation above sea level at top of casing 3459 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3680' to 3750' No. 4, from 7490' to 7643'
No. 2, from 5100' to 5250' No. 5, from to
No. 3, from 6450' to 6590' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to (ROTARY TOOLS) feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 Rd	SS	275'					
9-5/8"	36#	8 Rd	SS	2885.46'					
7"	23#	8 Rd	SS	7477.55'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	291'	300	HOWCO		
12-1/4"	9-5/8"	2900'	1300	"		
8-3/4"	7"	7490'	800	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 7644' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 20, 1948
The production of the first 24 hours was 417 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be. 42.7 API
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Two States Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

day of July, 1948

Notary Public

My Commission expires 10-24-49

Hobbs, New Mexico July 8, 1948
Place Date

Name E. W. L. S.

Position Assistant District Sup't.

Representing Gulf Oil Corporation
Company or Operator

Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25		Sand and caliche
	284		Caliche and redbeds
	295		Redbeds (surface)
	420		Redbeds
	815		Red rock
	1185		Redbeds
	1250		Anhydrite
	1350		Anhydrite and redbeds
	2390		Anhydrite and salt
	2793		Anhydrite
	2828		Anhydrite and gypsum
	2901		Anhydrite (Set 9-5/8")
	3091		Anhydrite
	3159		Anhydrite and gypsum
	3255		Anhydrite
	3357		Anhydrite and sand
	3769		Anhydrite
	4428		Lime and sand
	4722		Lime
	4870		Lime and sand
	4880		Lime
	4906		Lime and sand
	5232		Lime
	5346		Lime and sand
	7522		Lime (Set 7" csg.)
	7644		Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1180
			Base Salt 2410
			White Lime 3850
			Oil Pay 7490