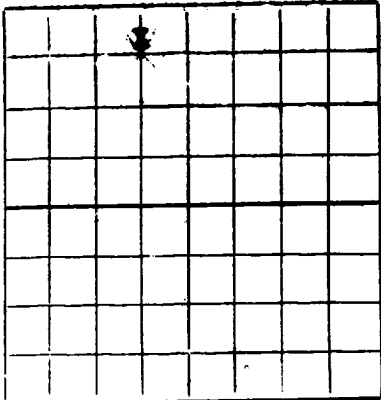




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE 000

WELL RECORD 21 AM 9:25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe

(Company or Operator)

Wm. J. Adkinson

(Lease)

Well No. 4, in NE 1/4 of NW 1/4, of Sec. 5, T. 12-S, R. 38-E, NMPM.

North Gladiola Devonian

Pool,

Lea

County.

Well is 660 feet from North line and 1986.93 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced January 16, 1957. Drilling was Completed March 16, 1957.

Name of Drilling Contractor Lowe Drilling Company

Address Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3883' D.P. The information given is to be kept confidential until

XX, 19

OIL SANDS OR ZONES

No. 1, from 11955 to 12905 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	50	New	338	Regular			Surface
8 5/8"	32	New	4452	Regular			Seal
5 1/2"	17-20	New	11955	Regular			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	338	425	Pump		
11	8 5/8	4452	2100	Pump		
7 7/8	5 1/2	11955	1150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 3500 gallons acid.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12005 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 19, 19 57
OIL WELL: The production during the first 24 hours was 1256 barrels of liquid of which 998 % was oil; % was emulsion; % water; and .2 % was sediment. A.P.I. Gravity 47.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2255		T. Devonian.	11955	
T. Salt.			T. Silurian.		
B. Salt.	3056		T. Montoya.		
T. Yates.			T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4430		T. Granite.		
T. Glorieta.	5873		T.		
T. Drinkard.			T.		
T. Tubbs.	7123		T.		
T. Abo.	7807		T.		
T. Penn.			T.		
T. Miss.	11305		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	66		Caliche & Rock				
66	345		Red Beds				
345	2140		Red Rock				
2140	2760		Anhydrite				
2760	2980		Salt & Anhydrite				
2980	4455		Anhydrite				
4455	8070		Lime				
8070	8440		Lime & Shale				
8440	11050		Lime				
11050	11570		Lime & Chert				
11570	12005		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 20, 1957 (Date)
Company or Operator Ralph Lowe Address Box 832, Midland, Texas
Name W. A. Taylor Position or Title Agent