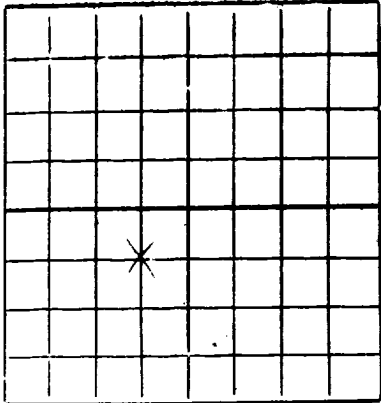


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECORDED 12 AM 11:23
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe #1 Ltd Artes-Adamsen
(Company or Operator) (Lease)
Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 5, T. 12S, R. 38E, NMPM.
Undesignated Pool, Lea County.
Well is 1980 feet from South line and 1980 feet from West line
of Section 5. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced July 14, 1956 Drilling was Completed October 6, 1956
Name of Drilling Contractor Lowe Drilling Company
Address Box 892, Midland, Texas
Elevation above sea level at Top of Tubing Head 3879 DF. The information given is to be kept confidential until
XX, 19

OIL SANDS OR ZONES

No. 1, from 12004 to 12032 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	358	Reg.			Surface
8 5/8	32	New	4500	Reg.			Salt
5 1/2	17-20	New	12107	Reg.			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	358	500	Pump		
11	8 5/8	4500	2000	Pump		
7 7/8	5 1/2	12107	1250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After perforating, 500 gals. mud acid used.

Rate of Production Stimulation

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,108 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 6, 1956

OIL WELL: The production during the first 24 hours was 3168 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 2% was sediment. A.P.I. Gravity 47.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2288
T. Salt. 2333
B. Salt. 2985
T. Yates. 3050
T. 7 Rivers.
T. Queen.
T. Grayburg
T. San Andres. 4437
T. Glorieta. 5882
T. Drinkard.
T. Tubbs. 7137
T. Abo. 7818
T. Penn. 9046
T. Miss. 11322

Northwestern New Mexico

T. Devonian. 12,000
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.
T.
T.
T.
T.
T.
T.

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.
T.
T.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70		Caliche & Rock				
70	350		Red Beds				
350	2140		Red Rock				
2140	2700		Anhy.				
2700	2990		Salt & Anhy.				
2990	4465		Anhy.				
4465	8090		Lime				
8090	8460		Lime & Shale				
8460	11060		Lime				
11060	11595		Lime & Chert				
11595	12108		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 9, 1956 (Date)
Company or Operator. Ralph Lowe
Address. Box 832, Midland, Texas
Name. Position or Title. Office Manager