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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SKELTON OIL COMPANY
Address
P.O. BOX 840 - HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐ RE-ENTRY OF OLD OIL WELL.
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
KENDRICK
Well No.
3
Pool Name, including Formation
GLADIOLA-WOLFCAMP
Kind of Lease
State, Federal or Fee
FEE
Lease No.
Location
Unit Letter
G
1980 Feet From The
NORTH Line and
1980 Feet From The
EAST
Line of Section
5
Township
12-S
Range
38-E
NMPM,
LEA
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
KUCH OIL COMPANY
Address (Give address to which approved copy of this form is to be sent)
815 ONE MAIN PLACE - DALLAS, TEXAS 75250
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
WARREN PETROLEUM COMPANY
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1509 - TULSA, OKLAHOMA 74102
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
YES
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded
11-21-75
Date Compl. Ready to Prod.
Total Depth
12030
P.B.T.D.
9616.31
Elevations (DF, RKB, RT, GR, etc.)
3879.55
Name of Producing Formation
WOLFCAMP
Top Oil/Gas Pay
Tubing Depth
9508'
Perforations
10 HOLES 9455' TO 9460' - 6 HOLES 9473' TO 9476'.
Depth Casing Shoe
9508'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
17
13 3/8
244
575
11
8 5/8
4400
2050
7 7/8
5 1/2
2 7/8
12030
1200

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-12-75	Date of Test 12-24-75	Producing Method (Flow, pump, gas lift, etc.) FLOPP	
Length of Test 24 HRS.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 233	Oil-Bbls. 140	Water-Bbls. 93	Gas-MCF 67000

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
George Lanko
(Signature)
Offie Mays
(Title)
1-8-76
(Date)
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.