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⇒NTA FE		MEXICO OIL CONSER		Form C-101 Revised 1-1-65		
FILE					5A. Indicate	Type of Lease
J.S.G.S.				•	STATE	FEE XX
AND OFFICE					5. State Oil	& Gas L <b>ease</b> No.
PERATOR						
					IIIIII	
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
. Type of Work					7. Unit Agre	ement Name
_ DRILL _	י	DEEPEN	PLUG B	•CK 🗀		
. Type of Well	L.	DEEFEN	PLUG B	ACK	8. Farm or L	ease Name
OIL X GAS WELL	OTHER RE-E	IPLE ZONE	KENDR	ICK		
Nume of Operator	· · · · · · · · · · · · · · · · · · ·		SINGLE MULT ZONE		9. Well No.	
SKELTON CIL COMPA	ЛY				3	
Address of Operator					10. Field on	d Pool, or Wildcat
P.O. BOX 840 - 1	OBBS, N.M. 882	40			GLADIO	LA-WOLFCAMP
Location of Well UNIT LETT			ET FROM THE NORTH	LINE	7/////	
D 1980 FEET FROM	A THE LAST LIN	E_OF SEC. 5	VP. 12-5 RGE. 38-	L NMPM		
					12. County	
					IFA	
				<i>HHH</i>	111111	
<i>HHHHHHH</i>	<i>HHHHHH</i>		B. Proposed Depth 19	A. Formation		20. Rotary or C.T.
						_
Ellevations (Show whether DF	F, RT, etc.) 21A, Kind	& Status Plug. Bond 2	B, Drilling Contractor		22 Approx	Date Work will start
3879 DF		-	ENERAL PETROLEU	M TNC.		1, 1975
3077 DI	don	THE CONTRACT OF THE CONTRACT O	THE PROPERTY OF THE PROPERTY O	11, 1110.	1 001.	2, 27, 5
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF CASING	WEIGHT BED FOOT	CETTING DEDTIL	54045.05		
CLIE OF HOLE	I SIZE UE L'ASING	WEIGHT PER FOOT	SETTING DEPTH			EST. TOP
SIZE OF HOLE						
17	13 3/8	50	344	57		
17	13 3/8 8 <b>5/8</b>	32	4463	205	0	
17	13 3/8				0	
17 11 7 7/8	13 3/8 8 8/8 5 1/2	32 12 & 20	4463 12030	205 120 Acidize	0 0 and test	
17 11 7 7/8  Clean of	13 3/8 8 8/6 5 1/2	PROPOSAL IS TO DEEPEN OF	4463 12030  to 9550ft. A	205 120 Acidize	and test	E AND PROPOSED NEW PRO
ABOVE SPACE DESCRIBE PEZONE. GIVE BLOWOUT PREVENereby certify that the informationed	13 3/8 8 8/8 5 1/2  ut to 10,000.  ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.  ion above is true and company the company that t	12 & 20  PROPOSAL IS TO DEEPEN OF	4463 12030  to 9550ft. A	205 120 Acidize	on test	
ABOVE SPACE DESCRIBE PEZONE. GIVE BLOWOUT PREVENTED THE CONTRIBUTION OF THE CONTRIBUTI	13 3/8 8 5/8 5 1/2  ut to 10,000.	PROPOSAL IS TO DEEPEN OF	4463 12030  to 9550ft. A	205 120 Acidize	and test	E AND PROPOSED NEW PRO

All fistances by 3 ...

SKELTON OIL COMPANY				RENDRICK			<b>3</b>		
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1980	thet from the	NORTH	lese in a	1980		EAST	·		
3879 DF	it tomer			GLADIOL	y - WOLFC	AMP	40	•	
	- acreage dedi	cated to the sul	aject we				the post below.		
	nan one leasc nd royalty).	is dedicated to	$\mathbf{f} \cdot \hat{\mathbf{v}} \cdot \mathbf{d}$	en jarren 198	. Freedyl	are overship	there, f (both as )	e water j	
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1. Yes	[] No. 16	fanswer is "yes:	" type of	ns differen					
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No allowat						,	ommunitization, we en approved by the		
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	<del> </del>		·			OPFI	CE MANAGER		
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