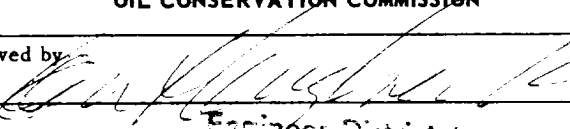
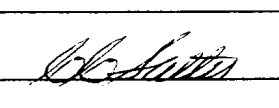


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway - Hobbs, New Mexico				
Lease Kendrick Estate	Well No. 1	Unit Letter J	Section 5	Township 12	Range 38	
Date Work Performed As Shown	Pool Gladiola		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Perforate, Acidize, Re-complete			
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.						
10- 5-59 12020PB Devonian - Moved in & rigged up derrick unit, pulled 2-1/2" tubing.						
10- 7-59 Displaced 100 sks. also-set cement w/1/4" Flo-seal per sk. thru perfs. 11976-12007. Max. press. 300#. Did not squeeze. Cleaned perfs. w/8 bbls. water.						
10- 8-59 Squeezed perfs. f/11976-12007 w/75 sks. latex w/1/4" Flo-seal per sk. Max. press. 5000#. Displaced 45 sks. in Formation. Pulled 2-1/2" tubing.						
10-11-59 Drilled bridge plug @ 11521 & drilled cement f/11521-11986.						
10-13-59 Displaced water w/oil. Pulled tubing & bit.						
10-14-59 Perforated Devonian form. f/11975-11986 w/4 bullet shots per ft. Total of 40 holes.						
10-15-59 Went in hole w/2-1/2" tbg. to 11970' w/Guiberson packer & anchor @ 11730'.						
10-16-59 Acidized Dev. perfs. f/11975-11985 w/500 gal. mud acid. Max. press. 3500#.						
10-18-59 Pulled tubing & packer.						
10-19-59 Ran 2-1/2" tubing @ 11350' w/4x2 Kebe pump @ 11350'.						
10-23-59 11986PB Devonian - On potential test pumped 384 bbls. 43.4 Gvty new oil & 200 bbls. Formation water in 24 hrs. GOR 136. Calendar day allowable 237 bbls.						
Witnessed by V. Black		Position Foreman		Company Sinclair Oil & Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3876	T D 12021	P B T D 12020		Producing Interval	Completion Date 3-5-57	
Tubing Diameter 2-7/8"	Tubing Depth 12003	Oil String Diameter 7"		Oil String Depth 12021		
Perforated Interval(s) 11976-12007						
Open Hole Interval			Producing Formation(s) Devonian			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut In	-0-	-0-	100%		
After Workover	10-23-59	384	52	200	136	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title District Engineer				Position Dist. Supt.		
Date OCT 27 1959				Company Sinclair Oil & Gas Company		