NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

TASE	WELL NO.	UNIT -	S T	12 R 38 /
EASE Kondrick Estate		POOL		17.11.11.
ATE WORK PERFORMED	As Shove			
his is a Report of: (Check	appropriate blo	ck)	Results of Test	of Casing Shut-o
Beginning Drilling	Operations		Remedial Work	:
Plugging		*	Other Complete	on Report
in pressure. 3-57: Perfereted from 11996 4-57: Acidised perferetions Min. press. 700%. Fla Tubing pressure 5756 of 263 bble oil per	s from 11998 to 1 owed 147 bbl. 45. . GCR 295. Comple	2013 with 50	O gal mud acid.	
FILL IN BELOW FOR REM	MEDIAL WORK F		_	1 Date
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Orig. & MotOCC ectFM, MD, File