

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name GLADIOLA SWD "H"
2. Name of Operator Purvis Oil Corporation	8. Well No. 5
3. Address of Operator P.O. Box 11006; Midland, TX 79702	9. Pool name or Wildcat GLADIOLA (DEVONIAN)
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>T-12-S</u> Range <u>R-38-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-4-94: Worked tbg thru bad casing @ +/- 6463', could not get below 10,737'.
- 2-5-94: Loaded hole w/ 9.5# /gal gelled mud, pumped 25 sx cmt from 10,737' to 10,472'. POOH to 9000', loaded hole w/ mud and pumped 25 sx cmt from 9000' to 8735'. POOH w/ tbg to 6513'. Loaded hole w/ mud and pumped 30 sx cmt. POOH 1400' and SDFN.
- 2-7-94: Tagged cmt w/ tbg @ 6233'. POOH w/ tbg to 4625', loaded hole w/ mud and pumped 25 sx cmt from 4625' to 4372'. POOH w/ tbg to 2061'. Pressure tested csg to 500 psi, held for 5 minutes, no bleed off. Loaded hole w/ mud and pumped 30 sx cmt from 2061' to 1758'. POOH w/ tbg, circulated hole w/ mud and pumped 30 sx cmt from 1400' to 1097'. POOH w/ tbg. Cut off wellhead, set 10 sx surface plug from 30' to surface. Installed dry hole marker.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Purvis TITLE PRESIDENT DATE 2-8-94

TYPE OR PRINT NAME J. H. PURVIS TELEPHONE NO. 915/682-7346

(This space for State Use)

APPROVED BY Gary Wink DATE 1-28-03

CONDITIONS OF APPROVAL, IF ANY:

GARY WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER