

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gladiola SWD "H"
8. Well No. 5
9. Pool name or Wildcat Gladiola

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD Well	
2. Name of Operator Purvis Oil Corp.	
3. Address of Operator P.O. Box 11006, Midland, Texas 79702	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 5 Township 12S Range 38E NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3866' KB 3881'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reinstall Oil Blanket <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran BHP Survey (12-18-1991). F1 @ 2200' FS. BHP was 4101 psi at last depth 11,100'. Extrapolated BHP @ bottom of tubing 4606 psi. Found gravity of oil blanket to be 26° API, oil leven was at surface in the annulus.
2. Displaced oil blanket with new oil (01-07-1992). Pumped 140 bbls of 47.5° API oil @ 60°F with 15 gals. of corrosion inhibitor down the annulus (annulus volume 138 bbls.) at average rate ½ BPM and 450-500 psi. At the completion of pumping operations, casing pressure was 350 psi @ 190 BPH injection rate (witnessed by OCD Rep. Jack Griffin).
3. 45 min static casing pressure 300 psi, operational casing pressure 360 psi @ 220 BPM injection under 15" vacuum down tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Purvis TITLE President DATE 01-06-1992
TYPE OR PRINT NAME J. H. Purvis TELEPHONE NO. 915-682-7346

(This space for State Use)

ORIGINAL RECEIVED BY JERRY SEXTON

JAN 22 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: