

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Purvis Oil Corp.		Well API No.
Address P. O. Box 11006 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/>		<input type="checkbox"/> Other (Please explain)
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator Rice Engineering Corp., 122 W. Taylor, Hobbs, New Mexico 88240		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gladiola SWD System "H"	Well No. 5	Pool Name, including Formation Gladiola (Devonian)	Kind of Lease State, Federal or Fee	Lease No. -
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 5 Township 12 South Range 38 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SWD well

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 02/19/1957	Date Compl. Ready to Prod. 10/10/1957	Total Depth 12,464'	P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) Gr: 3867' RKB: 3881'	Name of Producing Formation Devonian	(Disposal) OH 12,219'-464'	Tubing Depth 12,221'			Depth Casing Shoe		
Inject. Tbg. 3 1/2" (400 jts) & 2-3/8" (11 jts) 12,221'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2" 11" 7-7/8"	CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 4-1/2"	DEPTH SET 303' 4512' 12,014' 11,935' - 12,219'	SACKS CEMENT Circ'd Circ'd TOC @ 11,317' 50 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. H. Purvis
Printed Name
September 3, 1991
Date
President
915/682-7346
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 05 1991

NOBIS OFFICE