

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt Water Disposal Well
Name of Operator Rice Engineering & Operating, Inc.		
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		

7. Unit Agreement Name Gladiola SWD
8. Farm or Lease Name Gladiola SWD
9. Well No. H-5
10. Field and Pool, or Wildcat Gladiola
11. Elevation (Show whether DF, RT, GR, etc.) GR 3866
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 3½" OD P.L. tubing and test 5½" OD casing to isolate casing leak and found casing leak btwn 1428' & 1460' (1-15-81 thru 1-20-81).
2. Set cement retainer @ 1428' & squeeze cement w/250 sacks of Class "C" neat cement (1-21-81).
3. Test 5½" OD casing and still had small leak just below casing head (1-23-81).
4. Squeeze cement down 5½" OD casing w/35 sacks of Class "C" cement (1-24-81).
5. Test 5½" @ 750 psi for 30 min. (1-27-81).
6. Run 3½" and 2-3/8" OD P.L. tubing to 12,221' and install annular oil blanket (1-30 & 31-81).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Ford TITLE Division Manager DATE 3-13-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: