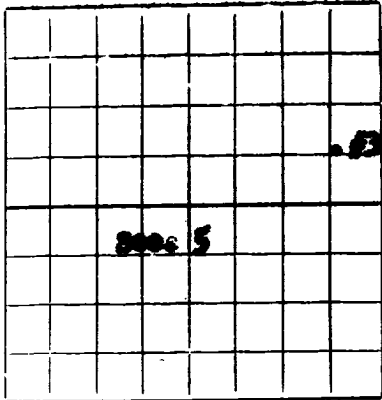




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1957 OCT 28 AM 10:23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

Dandrick Estate
(Lease)

Well No. **3**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **5**, T. **12S**, R. **38E**, NMPM.
North Gladiola Devonian Pool, **Lee** County.
Well is **1900** feet from **North** line and **660** feet from **East** line
of Section **5**. If State Land the Oil and Gas Lease No. is.....
Drilling Commenced **July 19, 1957** Drilling was Completed **October 9, 1957**
Name of Drilling Contractor **Frank Frawley Drilling Company**
Address **823 South Detroit, Tulsa, Oklahoma**
Elevation above sea level at Top of Tubing Head **2867**. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **12003** to **12014** No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	303				Surface
8-5/8	32 & 24	New	4512	Float			Intermediate
5-1/2	17 & 20	New	12014	Float			Production
8-3/8	4.7	New	12007				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	303	350	Halliburton		
11-1/4	8-5/8	4512	2000	Halliburton		
8-3/4	5-1/2	12014	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" CD Casing w/Western Frac Initiator Gun with 6 holes at 12011.
Acidized thru perforations w/500 gals acid.

Result of Production Stimulation: Grabbed 33 bbls of new 45 gravity oil and 224 bbls water in 24 hours.

Orig. Acc: OCC, cc: PRR, NPS, F11a Depth Cleaned Out.....

E ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1201 1/2 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 24, 1957
OIL WELL: The production during the first 24 hours was 257 barrels of liquid of which 13 % was
was oil; 0 % was emulsion; 87 % water; and 0 % was sediment. A.P.I.
Gravity 33
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	<u>1200 3/4</u>	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>3060</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>3069</u>		T. McKee		T. Menefee
T. Queen	<u>3069</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>3134</u>		T. Gr. Wash.		T. Mancos
T. San Andres	<u>3900</u>		T. Granite		T. Dakota
T. Glorieta	<u>3900</u>		T.		T. Morrison
T. Drinkard	<u>7135</u>		T.		T. Penn.
T. Tubbs	<u>7039</u>		T.		T.
T. Abo	<u>7239</u>	<u>Fullerton</u>	T.	<u>7239</u>	T.
T. Penn.	<u>11293</u>	<u>Halfway</u>	T.	<u>9244</u>	T.
T. Miss.	<u>11918</u>		T.		T.
<u>Woodford</u>					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Redbed				
1400	221 1/2	76 1/2	Redbed & Anhydrite				
221 1/2	231 1/2	70	Anhydrite				
231 1/2	4037	1723	Anhydrite & Salt				
4037	4322	285	Anhydrite				
4322	4432	110	Anhydrite & Lime				
4432	6766	2324	Lime				
6766	6805	119	Lime & Shale				
6805	9524	2639	Lime				
9524	10662	1137	Lime & Shale				
10662	10730	69	Lime				
10730	10752	22	Lime & Chert				
10752	10769	17	Lime				
10769	10807	38	Lime & Shale				
10807	10963	156	Lime				
10963	11239	276	Lime & Shale				
11239	11263	24	Lime				
11263	11314	51	Lime & Sand				
11314	11386	12	Lime				
11386	1201 1/2	608	Lime & Chert				
1201 1/2	Total Depth						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Simclair Oil & Gas Company Address 520 E. Broadway, Hobbs, New Mexico
Name G. G. Salter Position or Title District Superintendent
Date 10-25-57