

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 25, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Lendrick Estate, Well No. 3, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 5, T. 12, R. 38, NMPM, North Gladiola Devonian Pool  
Unit Letter

Lee County. Date Spudded 7-19-57 Date Drilling Completed 10-10-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3867 Total Depth 12014 PBTD

Top Oil/Gas Pay 12003 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12007-120014, 12011

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 12014 Depth \_\_\_\_\_ Tubing 12007

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or ~~Fracture~~ Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 33 bbls. oil, 224 bbls. water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 10-25-57

Oil Transporter Magnolia Pipe Line Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>393</u>	<u>350</u>
<u>8 5/8</u>	<u>4512</u>	<u>2200</u>
<u>5 1/2</u>	<u>12014</u>	<u>100</u>
<u>2 3/4</u>	<u>12007</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Sinclair Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: [Signature] Title District Supt.

Send Communications regarding well to:

Title \_\_\_\_\_

Name G. C. Salter

Address Hobbs, New Mexico

Orig. & 3cc: OGC  
cc: FHR, HFD, File