N .			~ y	(Rovised 7/1/88) (Form C-105)
				······································
	NEW	MEXICO OIL CONS	SERVATION CO	MMISSION
		HOBES SETIOF	New Mexico	
┝╴┼╴┼╺╂╺╂╸┽╸╇╺╋	-			
	- *	757 FEB 4 M 10	RECORD	
	-		NECOND	
╞─┼╾┾╼┼╼┾╌┽╴┽				
	Mail to District O	flice, Oil Conservation Co ays after completion of we	ommission, to which ell. Follow instruction	Form C-101 was sent not as in Rules and Regulations
		Submit in QUINTUPLIC		
AREA 640 ACRES Locate well correctly				
Sunray Mid-Continent (Company or	Oil Company	J. Ad	lamson	
	SW 1/ -f	s 5 T	12-5	38-E
Well No, in	727.64 77 // // //	, 1. 1. 4 as	, к	, NMPM.
Well is. 660 feet fro				
of Section				
Drilling Commenced				-
Name of Drilling Contractor				
Address. Tule	a, Oklahoma			
Elevation above sea level at Top of Tu	bing Head	The in	nformation given is 1	to be kept confidential until
can be released	, 19			
	OIL SAN	DS OR ZONES		
No. 1, from. 12,005	12,040	No. 4, from	to	
No. 2, from				
No. 3, from				
.		WATER SANDS		
Include data on rate of water inflow				
No. 1, from				
No. 2, from	to		feet	
No. 3, from	to		feet	
No. 4, from	to		feet	
	_			
	CASI	IG RECORD		

		8I Z	ae:	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13		3/	8	36#	New	334	Tex. Pat	t.		Surface
	}	5/	8	24-32	New	4508	Float			Intermediate
	5	1/	2	17-20-23	New	12034	Float		12,006-12,02	011 String
		-								

MUDDING AND CEMENTING RECORD										
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	MET US		MUD GRAVITY	AMOUNT OF MUD USED			
17 1/2	13 3/8	334	350	Pump &	Blug					
11	8 5/8	4508	3117	#	H	· · · · · · · · · · · · · · · · · · ·	······································			
7 3/4	5 1/2	12.034	300	Ħ	11					
					•					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimuland used

Result of Production Stimulation

.....

RE D OF DEILL-STEN AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS U	SED				
Ro	tary tools w	ere used from	0	feet to	12,040	feet, and from		feet to		feet.
Ca	ble tools we	re used from		feet to		feet, and from		feet to		fcct.
				•	PRODUC	FION				
Pu	t to Produci	ng 2-	1-57		, 19					
0	L WELL:	The production	during the	first 24 hours	was 358	barrels	of lic	quid of which	100	% was
		was oil;	0	% was emu	lsion; O	% water; ar	nd	0 %	was sedin	ient. A.P.I.
		Gravity				. ,				
GA	S WELL:	The production	during the	first 24 hours	was	M.C.F. plus				barrels of
		liquid Hydroca	rbon. Shut i	n Pressure	lbs.					
L	ength of Tin	ne Shut in								
	PLEASE	INDICATE BE	LOW FOR	MATION TO	PS (IN CONF	DRMANCE WITH G	EOGI	RAPHICAL SEC	TION OF a	STATE):
				ern New Mez				Northwester	n New Me	deo
Т.	Anhy	2280		T. D	evonian12	,005	T.	Ojo Alamo		
Т.	Salt			T. S	ilurian		Т.	Kirtland-Fruitlar		
B .	Salt	2010		T. N	fontoya		Т.	Farmington		

Т.	Salt	T.	Silurian	Т.	Kirtland-Fruitland
B .		Т.	Montoya	Т.	Farmington
Т.	Yates	T.	Simpson	T.	Pictured Cliffs
Τ.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	T.	Ellenburger	Т.	Point Lookout
Τ.	Grayburg	T.	Gr. Wash	T.	Mancos
Т.	San Andres	Т.	Granite	T.	Dakota
T.	Glorieta 5874	Т.	<u>.</u>	Т.	Morrison
Т.	Drinkard	т.		Т.	Penn
Τ.	Tubbs	Т.		Т.	
Т.	Abo.	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	11,335 Miss	Т.	· · · · · · · · · · · · · · · · · · ·		
Wo	odford 11,905		FORMATION RECORD		

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
10940 1 11335 1 11905 1	2380 3040 3200 4430 5874 6000 7130 7250 7827 9067	100 660 160 1230 1444 126 1130 120 577 1240 1873 395 570 100	Sand, gravel, shale & Anhydrite Salt & Anhydrite Sand Sand, Anhydrite & Dolo Dolomite & Lime Sand, Dolomite, & Lime Sand, Shale Dolomite & Lime Shale & Dolomite Lime & Sahle Sahle & Sand Lime & Chert Sand & Shale Dolomite & Chert	lite			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

			February	<u> 4 </u>	19	957		
Company or Operator.	Sunray MideContinent	011	Continess Box	128		Hobbs,	New	(Date) Mexi co

Name_____

Faition or Title Hobbs Area Superint end ent