

HOBBS OFFICE OCC

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company Box 128 - Hobbs, New Mexico  
(Address)

LEASE J. Adamson WELL NO. 1 UNIT L S 5 T 12-S R 38-E

DATE WORK PERFORMED 1-30-57 POOL Undesignated *Madison*

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 7 3/4" hole to 12,040'. Set 5 1/2" - 17, 20, & 23#, N80 Casing at 12,034', and cemented with 300 sacks cement w/ 2% Gel. Top of cement at 10,490' by temperature survey. Drilled out Float collar to 12,034' and tested casing to 1800 psi for 30 minutes with no pressure drop. Perf. 12,006' - 12,026' with jet shot. Ran 2" N80 tubing. Swabbed well in

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title Engineer District I

Date FEB 5 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. Curry

Position Hobbs Area Superintendent

Company Sunray Mid-Continent Oil Co.