



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

W. F. Wallace 6

(Company or Operator) (Lease)  
Well No. 1 in NE SW 1/4 of Sec. 6, T. 12, R. 38, NMPM.  
North Gladiola Lea County.  
Well is 1980 feet from South line and 2310 feet from West line  
of Section 6-12-38 If State Land the Oil and Gas Lease No. is 40030  
Drilling Commenced 7-28-57, 19 Drilling was Completed 10-16-57, 19  
Name of Drilling Contractor Lowe Drilling Company, Inc.  
Address Midland, Texas  
Elevation above sea level at Top of Tubing Head 3890' The information given is to be kept confidential until  
, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	421	Guide Shoe & Collar			
8 5/8	24 & 32	New	447	" "	" "		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13 3/8	421	350	Pump & Plug		
9 5/8	8 5/8	447	445	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  
No stimulation.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,070 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19  
OIL WELL: The production during the first 24 hours was DRY barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4415	T. Granite	T. Dakota
T. Glorieta	5855	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	7124	T.	T.
T. Abo	7824	T.	T.
T. Penn		T.	T.
T. Miss	11368	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1778	1778	Redbed				
1778	3447	1669	Anhydrite & Salt				
3447	4286	839	Anhydrite & Gyp.				
4286	4414	128	Dolomite				
4414	5855	1441	Dolomite & Sand				
5855	6300	445	Dolomite				
6300	6500	200	Dolomite & Sand				
6500	9104	2604	Dolomite				
9104	10993	1889	Lime				
10993	11367	374	Dolomite shale & Sand				
11367	11935	568	Lime				
11935	12013	78	Shale				
12013	12070	57	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico  
Name Frank T. Elliott Position Title District Superintendent