	N .			فن	~		(Revised 7/1/53) (Form C-105)			
		X	NRW	MEXICO	OIL CONSER	VATION COMM	ISSION			
		OEBS OFFIC	NEW MEXICO OIL CONSERVATION COMMISSION							
	956		1 1:25		WELL RE	CORD				
			-)ffice Oil C	onservation Comm	ission, to which For	m C-101 was sent not			
			later than twenty of of the Commission.	lays after con	mpletion of well. H	ollow instructions in	Rules and Regulations			
AREA LOCATE W	640 ACRES ELL CORRECT					U. U. Vallace	<u>.</u>			
	(Com	nany or Operator)				(36-E , NMPM.			
Well No1	, iı	n	of	Sec		, K				
				Pool,	660	feet from 1	ine line			
Well is										
of Section		D If State L:	and the Oil and Ga	s Lease INO. 1	Convertexed	March 24.	, 19. 56			
Drilling Commen	cedDec.	22		Drilling	was Completed	****				
Name of Drilling	Contractor		LOTE DP111							
Address	•••••		BOX 032							
		, 1	9	NDS OR ZO			e kept confidential until			
No. 1, from	12010	to	12116	No. 4,	, from	to				
No. 2. from		to		No. 5,	, from	to				
No 3 from		to		No. 6	, from	to				
Include data on	rate of water	inflow and eleva	IMPORTA:	NT WATER	SANDS e.					
No. 1, from			to			feet				
No. 2, from			to			feet				
No. 3, from			to			feet				
No. 4, from			to			feet				
				SING RECO			<u> </u>			
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
<u> </u>	50 36	lev	343 4450	Beg. Beg.	lione	licne	Surface Salt String			
5-1/2	20	Ver	12115	Reg.	None	None	011 string			
			MUDDING AN	D CEMEN	TING RECORD					
	SIZE OF CASING	WHERE SET	NO. SACKS METHO OF CEMENT USED		G	MUD RAVITY	AMOUNT OF MUD USED			
17-1/4	13-3/8	343	385	Pump						
10.14	0.5/8		-2000	Pump						

RECORD OF PRODUCTION AND STIMULATION

Puero

None.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vashed with 500 gals, mud acid produced at rate of 14 bbls, per hr. Treated with 5000 gals, regular flow at rate of 110 bbls, per hr.

8-3/4

12115

5-1/2

......

1490

FECORD OF DRILL-STFM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on suparate sheet and attach hereto

TOOLS USED												
Rotary	tools we	re used from	nfcet	to	feet	and from		feet to				
								feet to	feet.			
									Ieet.			
		11a-	rch 28,	PRODU	Grion							
Put to 1	Producin	g		, 19 56	Based	ion 6	brs. t	est of 660 bbls.				
OIL W	ELL:	The produc	tion during the first 24 ho	urs was					8 % was			
		was oil·	• 7									
		" as on,	46.2	inuision;	••••••	% wate	er; and	% was sediment. A.P.I.				
	(Gravity										
GAS WELL: The product:on during the fir			tion during the first 24 ho	urs was								
			ocarbon. Shut in Pressure.			1						
_												
Length	of Time	Shut in										
PLI	EASE U	NDICATE	BELOW FORMATION	TOPS (IN CON	FORMAN	ICE WIT	H GEOGI	RAPHICAL SECTION	OF STATE).			
			Southeastern New M					Northwestern New				
T. Anh	.,		т.	Devonian]	2010	т.	Ojo Alarno				
T. Salt			T.	Silurian			T.	Kirtland-Fruitland				
B. Salt			Т.	Montoya			Т.	Farmington				
	2180			T. Simpson								
	IVCI3		T.	McKee			Т.	Menefee	·····			
T. Queen			T.	T. Ellenburger				T. Point Lookout				
								. Mancos				
T. San Andres. 410								Dakota				
T. Glorieta								. Morrison				
T T 100								Penn				
								<u>.</u>				
1. Abo												
T 11350			т. Т.									
				FORMATION			1.					
	1	Thicknes						· · · · · · · · · · · · · · · · · · ·				
From	To	in Feet		n	From	То	Thickness in Feet	Formatio	n			
	_						-		<u> </u>			
0 70	7 34		Caliche & rocl									
348	213		Red Bock Red Beds									
2130	267	5	Anhy.									
2675	3440		Salt & anhy.]					
3440 4500	4500		Anhy. Lime									
8070	844		Line & shale									
8440	1103	D	Lime & shale									
11030			Lime & chert					i				
11850	1211	2	Line									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.