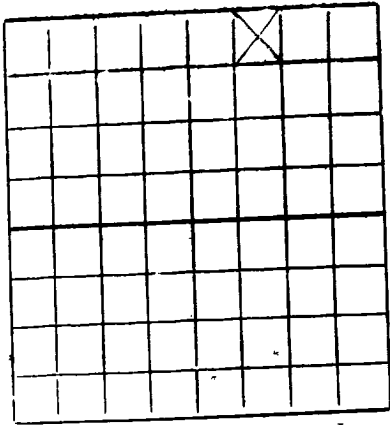




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lee

(Company or Operator)

U. V. Wallace

Well No. **2**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **6**, T. **12-S**, R. **38-E**, NMPM.

Pool, **North Gladwin Devonian** **Lee**
Well is **330** feet from **North** line and **1634** feet from **East** line

of Section **NE-4-6**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **October 14**, 19**56** Drilling was Completed **December 15**, 19**56**

Name of Drilling Contractor **Low Drilling Company**

Address **Box 832, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3878** The information given is to be kept confidential until **1956**, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **11985** to **12,015** feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	338'	Rag	None		Surface
8 5/8	36	New	4432'	Rag	None		Salt
5 1/2	20	New	11985'	Rag	None		Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	338'	425	Pump		
12 3/4	9 5/8	4432'	2100	Pump		
8 3/4	5 1/2	11985'	1150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 3000 gals. regular acid

Result of Production Stimulation

Depth Cleaned Out

B ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,015 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 18, 1956

OIL WELL: The production during the first 24 hours was 1728 barrels of liquid of which 98.8% was Based on 6 hr. test of 432 bbls.
was oil; % was emulsion; % water; and .2% was sediment. A.P.I.
Gravity. 46.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2290	T. Devonian 11,971	T. Ojo Alamo
T. Salt 2340	T. Silurian	T. Kirtland-Fruitland
B. Salt 3000	T. Montoya	T. Farmington
T. Yates 3945	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3200	T. McKee	T. Menefee
T. Queen 3775	T. Ellenburger	T. Point Lookout
T. Grayburg 4070	T. Gr. Wash.	T. Mancos
T. San Andres 4416	T. Granite	T. Dakota
T. Glorieta 5847	T.	T. Morrison
T. Drinkard 7180	T.	T. Penn
T. Tubbs 7117	T.	T.
T. Abo 7799	T.	T.
T. Penn.	T.	T.
T. Miss. 11,330	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Caliche & Rock Red Rock Red Beds Anhy. Salt & Anhy. Anhy. Lime Lime & Shale Lime & Shale Lime & Chert Lime				
		12015					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 16, 1956
Company or Operator. Ralph Lane Address. Box 832, Midland, Texas
Name. W. A. Taylor Position or Title. Agent