

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator H. B. Rhoads', Inc.		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 5032, Midland, Texas 79704		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> N.M.P.M.		8. Farm or Lease Name Wallace
		9. Well No. 4
		10. Field and Pool, or Wildcat Gladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3873' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/86 - Loaded hole with 43 bbls. 10 lb./gal. brine water. Set cement plug - 25 sx, Cl. H cement at 9114-8889'

10/28/86 - Set 15 sx Cl. H cement plug at 9379-9244'; loaded hole with 115 bbl. 10#/gal. mud from 9115-4200'; set 25 sx Cl. H cement plug from 5911-5686'

10/29/86 - Cut 5-1/2" casing at 4196' and laid down 109 jts.

10/30/86 - Spotted 30 sx. Cl. H cement w/2% CaCl₂ at 4257'. Displaced hole with 245 bbl. 10#/gal. mud; set 40 sx Cl. H cement plug at 4257'

10/31/86 - Went in hole with tubing and tagged top of cement at 4125'. Set 30 sx Cl. H cement plug from 2244-2129'

Set 10 sx Cl. H cement plug at surface and set dry hole marker.
Cleaned up location, rigged down unit and cut off anchors. Unit released at 3:00 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Busby TITLE Agent DATE 11/6/86

APPROVED BY Edward R. Smith TITLE OIL & GAS INSPECTOR DATE MAY 14 1987

APPROVAL OF APPROVAL IF ANY: