

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry		7. Unit Agreement Name	
2. Name of Operator H. B. Rhoads', Inc.		8. Farm or Lease Name Wallace	
3. Address of Operator P. O. Box 5032, Midland, Texas 79704		9. Well No. 4	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or WHdcat Gladiola Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3873' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/12 - Unseated packer & installed BOP. Set CIBP at 11,300' w/35' of cement on top.  
10/13 - TIH w/288 jts. tbg. to 9510'. Halliburton circulated hole w/200 bbls. 2% KCL water & spotted 250 gals. 10% acetic acid from 9510-9260'. Laid down 5 jts. & TOH w/tubing. Perforated at 9438-42, 9464-72' & 9488-94 w/1 shot/ft - 21 holes total.  
10/14 - Ran Baker Model R-DG 45 A packer, seating nipple & 283 jts. 2-7/8" tbg. Removed BOP & hooked up tree. Reversed w/5 bbl. of 2% KCL water. Set packer at 9357' w/15,000 lbs. compression. Broke down w/acetic acid in hole at 3600 psi. Treated w/2500 gals. of 15% NEFE w/40 ball sealers: Max. Press. 4800 psi; Avg. Press. 4700 psi; ISIP 4500 psi; 15 min SIP 3200 psi; Avg. rate 2.3 BPM; Load to recover 120 bbl. 45 min. SIP - 825 psi. Started swabbing - recovered est. 90 bbl. of load with show of gas & oil on last 3 runs.  
10/15-  
10/19 Swabbing - recovered water and show of oil. Released unit, rigged down and moved out.  
  
Preparing to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. Buehly TITLE Agent DATE October 21, 1986

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: