

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Re-entry		7. Unit Agreement Name
2. Name of Operator H. B. Rhoads', Inc.		8. Farm or Lease Name Wallace
3. Address of Operator P. O. Box 5032, Midland, Texas 79704		9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Gladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3873' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>test Wolfcamp zone</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22 - drilled out & tied on to 5 1/2" csg. with 4192' of 5 1/2", 17#, J-55 N-80 L&C csg. & brought back to surface.
8/29 - did not find a plug at 11,800' so we set a Baker Model N-1 cast iron bridge plug at 11,733' with a 25' cement plug on top.
8/31 - logged well - cased hole, neutron density log.
9/13 - perforated with 1 shot per foot from 11,450-11,512'. treated with 1,000 gals. 15% acid & swabbed back. Show of oil on last 2 runs. Set retrievable bridge plug at 11,430'.
9/16 - perforated with 1 shot per foot from 11,342-11,397'. Treated with 800 gals. 15% acid & swabbed back.
9/17 - Picked up retrievable bridge plug and pulled out of hole. Ran tubing with packer set at 11,272'.
9/19 - Treated all perforations with 500 gals. of Hipol & 4,000 gals. MOD 303 acid. Swabbed down and recovered light show of oil.
9/24 - Shut down - waiting on orders.
9/29 - Treated all perforations with 20,000 gals. frac with 18,000 lbs. 20/40 Interprop. Flowed load back and swabbed back with slight show of oil.
10/1 - Swabbed well dry with slight show of oil. Shut in waiting on orders.
We propose to set a cast iron bridge plug at 11,300' and cap with 25' cement plug with dump bailer & perforate Wolfcamp section @ 9438-9494' and treat to attempt completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Dushoff TITLE Agent DATE 10/4/86

APPROVED BY Paul Smith TITLE Agent DATE 10/4/86

CONDITIONS OF APPROVAL, IF ANY: