

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	/Flame =	any or Openion	· · · · · · · · · · · · · · · · · · ·	U. U. Wallace (Lease)					
	(Comp	SE .	NE 12	of Sec. 6	т	12-S R	38-E , NMP		
No4.			4 OI	nt	Lea	,			
North G	radiore n	<u> PAOUTOU</u>	Roat.	P001,	1980	feet from	North 1		
is 000	f	cet from	1334	line and	. Pat.en	t.ed			
ction	5	If State	Land the Oil and	Gas Lease No.	is	June	757		
ing Commen	cedA	pril 6	, 19	Drilling	was Completed	ound	7 , 19.57		
e of Drilling	Contractor	Lowe D	rilling Comp	any	**********************				
ress		Box 83	2, Midland,	Texas	******************		••••••		
				DF	The info	ormation given is to	be kept confidential u		
		······		GANDS OF T	O NEW I				
	7.7.047			SANDS OR Z		***			
3, from		to		No. 6	, from	to			
			TMPOR?	TANT WATER	SANDS				
ude data on	rate of water	inflow and el	evation to which w						
						feet			
1, 1rom			to			feet			
2, from						feet			
3, from			to		*******				
4, from			to			leet			
			(	CASING RECO	RD				
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE		
	50	New	340	Reg.			Surface		
13 3/8	32	New	4460	Reg.	:		Salt		
8 5/8		New	12010	Reg.		11981-12007	Oil		
8 5/8 5 1/2	17 & 20	HOW		i					
	17 & 20	/ New			-				
	17 & 20	, wew	MUDDING		ring record		AMOUNT OF		
5 1/2		WHERE SET	MUDDING NO. SACES OF CEMENT	AND CEMENT METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED		
5 1/2	SIZE OF CASING	WHERE SET	NO. SACKS	METHOD		MUD GRAVITY			
5 1/2	8ize of CASING  3 3/8 8 5/8	WHERE	NO. SACKS OF CEMENT	METHOD USED		MUD			

## ORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary	tools wer	re used from.	Qfee	t to 12010	feet,	and from	••••••	feet to	feet.
Cable to	ools were	used from	fee	t to	feet,	and from.		feet to	feet.
				PRO	DUCTION				
Put to I	Producin	g	June 12	, 19. <b>57</b>					
OIL W	ELL:	The production	on during the first 24	hours was	1560	b	arrels of li	iquid of which 99.9	
								% was	
			47.1			/6 Wau	ci, and	% was	sediment. A.P.I.
GAS W									
GAS W						M.C.F. 1	plus	·······	barrels of
			arbon. Shut in Pressur						
PLI	EASE II	NDICATE B	ELOW FORMATIO	N TOPS (IN CO	ONFORMAN	CE WIT	H GEOG	RAPHICAL SECTION	OF STATE):
Т 4 ч Ь		2210	Southeastern New		11000			Northwestern Nev	
				C. Devonian				-,-	
				. Montoya					
				Simpson				Pictured Cliffs	
				. McKee				Menefee	
				Ellenburger				Point Lookout	
,			_	. Gr. Wash				Mancos	
								Dakota	
			Т	· ····································				Penn	
							т.	***************************************	
				·					
				FORMATI					**
From	То	Thickness in Feet	Format	rion	From	То	Thicknes	s	
	2240	III Feet	Red Bed		-	10	in Feet	Formation	on
2240	2350		Anhy.						
2350	3040 <b>320</b> 0	)	Salt						
	4420		Sand & Anhy. Anhy. & Salt						
	9070		Dolo.						
10960	10960		Lime & Shale Sand & Shale						
11340	11890	)	Lime & Chert	v					
118 <b>9</b> 0 11980			Shale Dolo.						
	12010		D010.						
					2	-			
	<del></del>	1 1			11		<u> </u>		<del></del>
			ATTACH SEPARA						
I her	eby swea	ir or affirm t	hat the information g	iven herewith is	a complete a	nd correct	t record of	the well and all work do	one on it so far
o Call De	determin	icu irom avai	lable records.				June	14, 1957	
	_				***************************************	•••••	×.₩1.		(Date)

Company or Operator...Ralph Lows Address Box 832, Midland, Texas

Name Position or Title Agent