

**N. M. OIL CONS. COMMISSION**  
**P. O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**

Form Approved.  
Budget Bureau No. 42-R1424

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
ENSTAR Petroleum, Inc.

3. ADDRESS OF OPERATOR  
P. O. Drawer 3546, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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5. LEASE

LC-069051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
New Mexico Federal "A"

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Gladiola Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6-12-S-38-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3888' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/7/83: Set 5-1/2" CIBP @ 9000', dumped 35' cmt on top. Shot 5-1/2" csg off @ 7831', could not pull, TIH & shot csg @ 7498', pulled @ LD 1 jt.

7/8/83: Spot 50 sx plug @ 7498'. Pull & LD 5-1/2" csg.

7/9/83: Ran 2-7/8" tbg, tag'd plug @ 6210'. Spot 35 sx plug @ 5500', pulled tbg to 4555', spot 50 sx plug @ 4555'. Tag'd plug @ 4557', ran tbg back to 4555' & set 40 sx plug. Pulled 48 jts tbg, WOC 2 hrs., tag'd plug @ 4345', set 35 sx plug @ 3043'. Pulled 22 jts tbg & set 35 sx plug @ 2323'. Set 15 sx plug @ 60' - surf. Cut off well flange & csg head. Erect Dry Hole marker.

Surface restoration completed, ready for inspection.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Pender TITLE Operations Manager DATE September 20, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 2-14-85  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 1985

C.C.D.  
HONORARY OFFICE