

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
ENSTAR Petroleum, Inc.

3. ADDRESS OF OPERATOR
Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE

#LC-069051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico Federal "A" Federal

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Gladiola Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6-12S-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3888' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/30 - 4/9/83: Set CIBP @ 11,925' and attempt to dump 35' cement on top to abandon Devonian. Could not get down with 4" bailer. Perforated Mississippian 11,350' - 58' and 11,372' - 86' & acidized w/3500 gals of 15% acid. Swabbed dry.

4/11 - 4/18/83: Dumped 35' cement on CIBP @ 11,925' w/3-1/8" bailer. Set cement retainer @ 11,305' and squeezed Mississippian perms w/125 sx Class H. Ran Bond Log 11,300' to 9,000'. Perforated Atoka 11,234' - 11,255' and acidized w/2500 gals 7-1/2% acid. Swabbed 100% salt water. Now plan to set a CIBP @ 11,184' and dump 35' cement to abandon Atoka. A completion attempt will be made in the Wolfcamp 9098' - 9700'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Parke TITLE Operations Mgr. DATE April 19, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 2 1983