

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruct. on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 069051

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gladiola (Devonian)

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 6, T12S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

McAlester Fuel Company

3. ADDRESS OF OPERATOR

P. O. Box 210, Magnolia, Arkansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660 feet from the South line and 1980 feet from the East line, Section 6, Township 12 South, Range 38 East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3888 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☒

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 12,006'. 5 1/2" casing set @ 12,004'.
Well was producing oil allowable 30% salt water from perforations 11,974 to 12,001'.
On April 23, well suddenly began producing mud. Pulled pump and found casing collapsed at 7718'. Attempted to roll out casing at 7718' and lost casing roller and bumper sub (total 7.65') in hole.
Plan to cut off 5 1/2" casing at 7650. Pull and recover casing.
Plan to wash over and cut off collapsed casing. Remove from hole.
Plan to rerun 5 1/2" casing and reconnect two sections together with a pack off assembly and return well to a productive status.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. S. Lacy

TITLE

Chief Engineer

DATE

5/24/66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

