

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instruction: 1 re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Las Cruces 069051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico-Federal #

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Gladiola (Devonian)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6 T12N R38E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
McAlester Fuel Company

3. ADDRESS OF OPERATOR
P. O. Box 210, Magnolia, Arkansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**660 feet FSL and 1980 feet FEL Section 6,
Township 12 South, Range 38 East**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5 1/2" casing set at 12,004.

Producing casing perforations: 11,974 to 12,001.

Well produced 782,949 barrels oil from above perforations to 4/1/66. Casing collapsed 4/23/66. Work started 4/25/66. Pulled Rods pump. Ran impression block on wire line. Trouble at 7640'. Ran 5 1/2" casing roller; stuck and lost roller and bumper sub at 7718'. Cut off casing at 7645. Pulled and laid down casing. Washed over top of casing to 7740. Recovered 59' of 5 1/2" casing. Made cut at 7715. Recovered casing. Ran casing inspection log from 11,430 to 7730. Made inside cut at 8110. Pulled casing to 8110. Fished and recovered casing roller and bumper sub. Dressed off top of casing at 8110. Ran Smith Ross 5 1/2" double slip casing bowl and new casing. Pulled 38,000' above weight of pipe to set casing bowl. Ran bit and cleaned out to 11,947. Later removed old Baker packer originally set at 11,964. Swabbed well and cleaned up. Fluid standing at 3000'. Released rig 6/2/66.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. E. Lacy
A. E. Lacy

TITLE

Chief Engineer

DATE

6/3/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, fiber or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.